

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-11532
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24695
7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
8. Well No. 123
9. Pool name or Wildcat Langlie Mattix 7 RVRs Queen

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter K : 1650 feet from the South line and 2310 feet from the West line
 Section 10 Township 25-S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3113' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Temporarily abandon <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/16/03: MIRU PU, bled the well down, ND the wellhead, NU a BOP. Unset the Baker AD-1 packer, and SLMOOH with the 98 joints of 2-3/8" tubing and 5" packer. SI the well.

6/17/03: Opened the well and RIH w/2-3/8" IPC tubing, set RBP @2950', laid down 1 jt., RU a kill truck, L&P the csg to 555# with 60 BFW, no leakoff in 30 minutes. Retrieved the RBP and POOH w/tubing and RBP. RIH w/7" Baker type CIBP the same tubing. Set CIBP @ 2950', LD 1 jt., L&P the casing to 550# with 8 BFW, with no leakoff in 35 mins. Mixed 15 gals of Baker Petrolite CRW-37 concentrated packer fluid in 130 BFW, and displaced the csg and tbg to a catch truck w/125 bbls of same fluid. POOH, LD the 94 jts of 2-3/8" tubing. ND the BOP, NU the tubing head w/2-3/8"x4' sub to pack off. SDON.

6/18/03: L&P csg to 515# w/7bbls of packer fluid for 35 mins with no leakoff. RDPU. The well is TA'd.

Pressure chart attached.

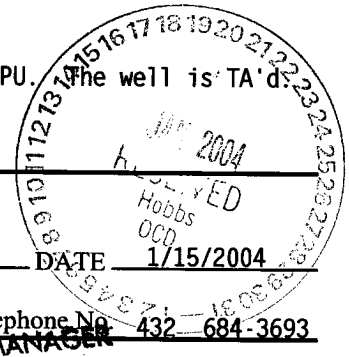
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

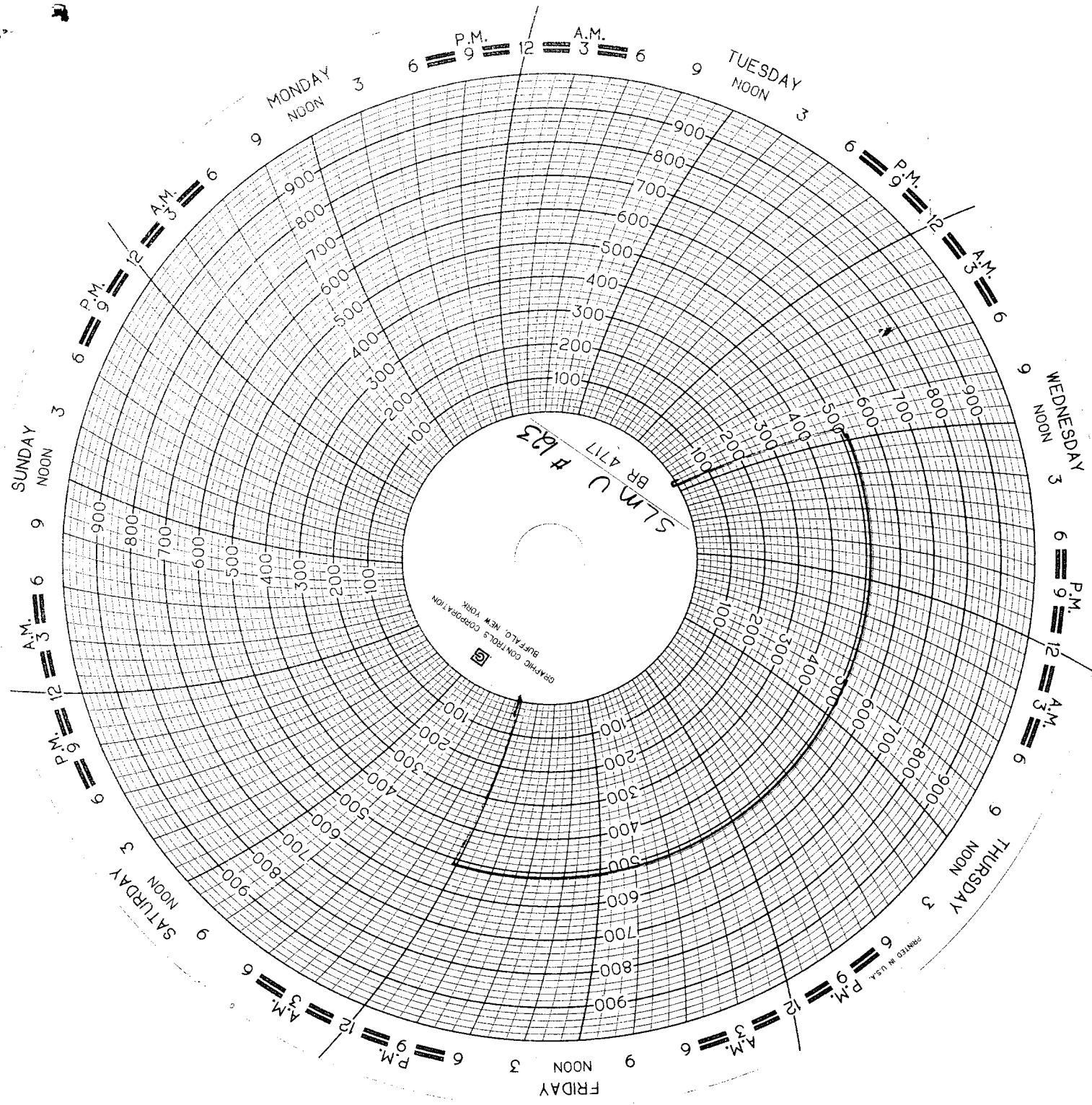
SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 1/15/2004

Type or print name Carolyn Larson Telephone No. 432-684-3693

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 21 2004

This Approval of Temporary Abandonment Expires 1/21/09





SLMU # 123
BR 4717

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

PRINTED IN U.S.A.