

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 21 2009

HOBBSCOCD

FORM APPROVED
OMB No. 1004-0137
Expires, July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Lease Serial No. LCC#1695(b) ✓	6. If Indian, Allottee or Tribe Name
2. Name of Operator ConocoPhillips Company		7. If Unit of CA/Agreement, Name and/or No. Warren Unit <u>NM 71052E</u>	8. Well Name and No. Warren Unit B/T WF #41 ✓
3a. Address P.O.Box 51810 Midland, Texas 79710-1810	3b. Phone No. (include area code) 432-688-6913	9. API Well No. 30-025-25245 ✓	10. Field and Pool or Exploratory Area Warren: Blinbry/Tubb O&G ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL N, 660' FSL & 1980 FWL, Section 27, T20S, R38E		11. Country or Parish, State Lea, NM ✓	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

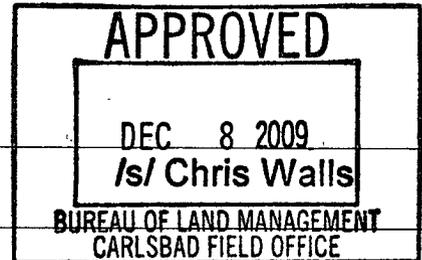
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Step Rate Test</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully submits the attached procedure for approval to conduct step rate testing on the above well.

Subsequent sundry required showing
NMOC approved injection pressure.

**SUBJECT TO LIKE
APPROVAL BY STATE**



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Justin C. Firkins	Title Regulatory Specialist
Signature <i>Justin C. Firkins</i>	Date 11/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	DISTRICT 1 SUPERVISOR	Date DEC 21 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Step-Rate Test Procedure:

NOTE: Prior to step-rate tests, verify that wells to be tested have been shut-in for a minimum of 48 hrs prior. Record shut-in tubing pressure prior to beginning work.

1. MIRU Step-Rate Company logging unit and flow trailer. MIRU pump truck (ensure pump truck can pump at rates as low as 360 BPD).
 2. Conduct JSA. Ensure pump truck operator has a copy of the procedure and understands the scope of work
 3. RIH with downhole pressure tool
 4. Set tool at mid-point of perforations
 5. Allow 15 minutes to pass before proceeding.
 6. Begin pumping at 360 BPD (.25 BPM) for 30 minutes. Record stabilized rate and tubing pressure. **NOTE: All rates will be pumped in 30 minute increments**
 7. Increase rate to 720 BPD (.50 BPM). Record stabilized rate and tubing pressure.
 8. Increase rate to 1080 BPD (.75 BPM). Record stabilized rate and tubing pressure.
 9. Continue to increase rate at 360 BPD (.25 BPM) until parting pressure is achieved.
 10. Once parting pressure is achieved, continue with minimum of 3 rate increases past parting pressure.
 11. Shut down pump truck. Record ISIP, 5 min, 10 min, and 15 min pressures. Bleed remaining pressure off.
 12. POOH with downhole equipment.
 13. RDMO location with Step-Rate Company logging unit and flow trailer. RDMO pump truck.
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