

State of New Mexico
Energy, Minerals and Natural Resources

30-025-39541

WELL API NO.

30-025-39541

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

37138

7. Lease Name or Unit Agreement Name
Encore M State

8. Well Number

2

9. OGRID Number

189951

10. Pool name or Wildcat
DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Enocre Operating, L. P.

3. Address of Operator

777 Main St Ste 1400 Forest Worth, Texas 76012

4. Well Location

Unit Letter G: 1700 feet from the NORTH line and 1700 feet from theEAST lineSection 19

Township

22S

Range

37E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3417

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUN 5 1/2 CASING" RAN 161 JTS - 5 1/2, 17#, J-55, LT&C., CASING DRESSED W/ 20 CZRS, FLOAT SHOE @ 6929', FLOAT COLLAR @ 6884.2', & D.V. TOOL @ 4596.2" TEST LINES TO 5000 PSI, MIXED & PUMPED 60 BBLS OF BJ SEALBOND 25 SPACER, FOLLOWED BY 126 BBLS CMT SLURRY (435 SKS, 15:16:11 POZ CLASS C" CEMENT CSE-2 + 5#/SK LCM-1 + 5% BWOW SODIUM CHLORIDE + 0.3% BWOC FL-52 + 0.5% BWOC BA-10A + 0.2% BWOC SODIUM METASILICATE + 0.5% BWOC FL-25 + 0.25 #/SK CELLO FLAKE WT= 13.2 PPG, YLD = 1.64 CUFT/SK, TEST LINES TO 5000 PSI, MIXED & PUMPED 60 BBLS OF BJ SEALBOND 25 SPACER, FOLLOWED BY 227 BBLS LEAD CMT SLURRY (520 SKS, 50:50 POZ CLASS C" CEMENT + 10% BWOC BENTONITE + 0.125 #/SK CELLO FLAKE + 0.1% BWOC SODIUM METASILICATE + 0.5% BWOC FL-52A + 3 #/SK LCM-1 WT = 11.8 PPG, YLD = 2.3 CUFT/SK, FOLLOWED BY 35 BBLS CMT SLURRY TAIL (150 SKS, CLASS "C" + 0.2% BWOC FL-25 + 0.005 GPS FP-6L WT = 14.8 PPG, YLD = 1.33 CUFT/SK, DROP PLUG, DISPLACED W/ 107 BBLS, BUMPED PLUG W/ 1752 PSI, CHECK FLOAT, HELD OK!

Spud Date:

12/09/2009

Rig Release Date:

1/6/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PETROLEUM ENGINEER

JAN 11 2010