

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCC-HOBBBS
JAN 11 2010
HOBBBSOCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC030133B

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator **CHESAPEAKE OPERATING, INC.** Contact: LINDA GOOD
 E-Mail: lgood@chkenergy.com

8. Lease Name and Well No.
MILLARD DECK ESTATE 28 FEDERAL 1

3. Address P.O. BOX 18496
OKLAHOMA CITY, OK 73154-0496

3a. Phone No. (include area code)
Ph: 405-767-4275

9. API Well No.
30-025-38103

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWNE 965FNL 1590FEL**
 At top prod interval reported below **NWNE 965FNL 1590FEL**
 At total depth **BHL B-28-22s-36e, 789/N & 1466/E**

10. Field and Pool, or Exploratory
LANGLEY STRAWN

11. Sec., T., R., M., or Block and Survey
or Area **Sec 28 T22S R36E Mer NMP**

12. County or Parish
LEA

13. State
NM

14. Date Spudded
08/06/2007

15. Date T.D. Reached
08/30/2007

16. Date Completed
 D & A Ready to Prod.
09/19/2007

17. Elevations (DF, KB, RT, GL)*
3503 GL

18. Total Depth: MD 9800
TVD

19. Plug Back T.D.: MD 9660
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PLAT-X HRL GR/PLATX 3 DETECTOR LDT CNL/CAL/BCS GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		435		445		0	
11.000	8.625 K-55	32.0		4010		1050		0	
7.875	5.500 N-80	17.0		9800		675		3500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9914							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) STRAWN	9201	9255	9201 TO 9255		47	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9201 TO 9255	ACID W/3000 GAL 15% NEFE + 70 BALL SEALERS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/20/2007	09/20/2007	24	→	382.0	750.0	0.0			FLOWS FROM WELL
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	1550		→	382	750	0		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 OCT - 3 2007
 JERRY FANT
 RETIRED GEOLOGIST

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #56608 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production → ▾	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate → ▾	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production → ▾	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate → ▾	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				ANHYDRITE-PERMIAN OCHOA	1370
				YATES	3173
				SEVEN RIVERS	3367
				QUEEN	3746
				GLORIETA	5812
				STRAWN	9166

32. Additional remarks (include plugging procedure):
TOP OF CEMENT ON 5 1/2" CASING IS CALCULATED.

WELL LOGS WILL BE MAILED OVERNIGHT.

(CHK PN 611242)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #56608 Verified by the BLM Well Information System.
For CHESAPEAKE OPERATING, INC., sent to the Hobbs

Name (please print) LINDA GOOD

Title FEDERAL REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/02/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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