State of New Mexico  Office	Form C-103
District I Resources	June 19, 2008 WELL API NO.
Detroit II	30-025-09057
1301 W Grand Ave, Artesia, NM 88210  District III  1220 South St. Francis Dr	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV  HOBBSUCH Fe, NM 87505	STATE FEE
District IV 1220 S St Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No.
87505	32447
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Seven Rivers Queen Unit
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 9
2. Name of Operator	9. OGRID Number
Arena Resources Inc	220420
3. Address of Operator 2130 W. Bender Hobbs, NM 88240	10. Pool name or Wildcat  Eunice, Seven Rivers Queen South
4. Well Location	
	60 feet from the East line
Section 27 Township 228 Range 36E	NIMDM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
GL 3504'	THE PROPERTY OF THE PROPERTY O
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	T JOB $\square$
DOWNHOLE COMMINGLE	
OTHER: Casing Leak	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	tach wellbore diagram of proposed completion
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