

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
OCD-HOBS  
FEB 08 2010  
HOBSOCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_

2. Name of Operator: ConocoPhillips Company

3. Address: PO Box 51810, Midland, TX 79710  
 3a. Phone No. (include area code): 432-688-6913

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface: 2100' FSL & 1650' FWL, Section 29, T20S, R38E  
 At top prod. interval reported below: 2100' FSL & 1650' FWL, Section 29, T20S, R38E  
 At total depth: 2100' FSL & 1650' FWL, Section 29, T20S, R38E

6. If Indian, Allottee or Tribe Name: \_\_\_\_\_  
 7. Unit or CA Agreement Name and No.: Warren Unit  
 8. Lease Name and Well No.: Warren Unit #83  
 9. AFI Well No.: 030-025-26762  
 10. Field and Pool or Exploratory Survey: Warren: Grayburg/San Andres  
 11. Sec., T., R., M., on Block and Survey or Area: Section 29, T20S, R38E  
 12. County or Parish: Lea County  
 13. State: NM

14. Date Spudded: 05/06/1980  
 15. Date T.D. Reached: 05/23/1980  
 16. Date Completed: 07/21/1980  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*: 3521

18. Total Depth: MD 6200' TVD  
 19. Plug Back T.D.: MD 6157' TVD  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CNL, DLL-GR, Comp. Densilog, Caliper, GR-CCL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.325"	61#	Surface	1398'		1094 sxs		Surface	
12.25	5.5"	15.5#	Surface	6200'		2890 sxs		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4194'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres	4000	5355	4195-4380	0.80"	120	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4235-4225 & 4305-4315	2000 gal 15% w/150 bio balls, 631 bbls SilverStim, 50,000 lbs 20/40 Jordan
4195-4380	4700 gal 15% w/288 bio balls

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/06/10	01/06/10	24	→	0	0	412	NA	NA	pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
48/48	120	2.3	→	0	0	412	NA	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
 FEB 2 2010  
 /s/ Chris Walls  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
NA

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

'Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler Salado	1415 1495				
Tansill Severn Rivers	2537 2938				
Queen San Andres	3496 4000				
Glorieta Blinebry	5355 5864				

32. Additional remarks (include plugging procedure):

This well was recompleted to test San Andres Formation for potential use as a Water Supply well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Justin C. Firkins Title Regulatory Specialist  
 Signature *Justin C. Firkins* Date 01/13/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.