	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 4, 2004	
Office District I				
1625 N. French Dr., Hobbs. NM 88240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30 025 28062	
District III	1220 South St. Fra		5. Indicate Type of L	ease FEE
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X 6. State Oil & Gas Le	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 5, 1 4171 6	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	B-2317	ase Inu.
(DO NOT USE THIS FORM FOR PROPO		LUG BACK TO A	7. Lease Name or Un	it Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) F	FOR SUCH	State 35 Unit	
1. Type of Well:			8. Well Number	
Oil Well Gas Well Ot	her X (WIW)		37	
2. Name of Operator			9. OGRID Number	
McGowan Working Partners, Inc.			220397	
3. Address of Operator P.O. Box 55809, Jackson MS 39296-5809			10. Pool name or Wildcat  Vacuum – Greyburg/San Andres	
	/6-3809		vacuum – Greyburg/s	san Andres
4. Well Location				/
Unit Letter P :	10 feet from the South	line and 12	210 feet from the	<u>East</u> line
Section 35	Township 17S	Range 34	E NMPM	County Lea
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.		
	4010	)' GR.	1400 A	
Pit or Below-grade Tank Application (Fo	r pit or below-grade tank closures, a fort	n C-144 must be attache	<u>d)</u>	
Pit Location: UL P Sect 35 Twp	17 Rng 34 Pit type lined 12 mil De	epth to Groundwater	60 Distance from nearest	resh water well >1000'
Distance from nearest surface water >1	1000' Below-grade Tank Location UL	Sect Twr	Rng ;	
	feet from theline	-		
12. Check A	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Da	ta
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		K X AL	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILING OPNS PLI	JG AND
TEIM OTOTAL PROPERTY	0.0000000000000000000000000000000000000	OOMMENGE DIX		ANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ND	
OTHER:		OTHER:		
	erations. (Clearly state all pertinent details			tarting any proposed work)
	erations. (Clearly state all pertinent details ompletions: Attach wellbore diagram of pr			tarting any proposed work
	ompletions: Attach wellbore diagram of pr t tubing & test easing. 2. Found pinhol on new easings and cemented in place	roposed completion or recorde le leak in top 5' of 5-1/	ompletion. 2" casing, dug cellar out a	nd cut off top 11' 4" of
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## McGowan Working Partners, Inc.

1837 Crane Ridge Drive P.O. Box 55809 Jackson, Mississippi 39296-5809 Telephone AC 601/982-3444 Fax AC 601/982-4014

17 February 2010

State of New Mexico Oil Conservation Division District I Office 1625 N. French Drive Hobbs, NM 88240

Attention: Sylvia Dickey

Re: Completed C103 & MIT Test

State 35 Unit Well No. 37 Vacuum Field, Lea County, NM

Ms. Dickey,

Enclosed please find copy of completed C-103 and witnessed P.T. chart for the above listed well. Please note I included the perforated interval on the C-103 as per your voice mail.

If any additional information is required, or you have any questions or concerns please feel free to contact me at (601) 982-3444 (voice), (601) 982-4014 (fax), or glenn@mcqowanwp.com (e-mail).

Respectfully.

Glenn D. Hepner Regulatory Officer

GDH Enclosures

