

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
**OCT 06 2009**  
**HOBSOCD**

State of New Mexico  
 Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 July 17, 2008  
 1. WELL API NO.  
 30-025-39455 ✓  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Wynn ✓  
 6. Well Number: 1 ✓

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Harvard Petroleum Company, LLC ✓

9. OGRID  
 010155 ✓

10. Address of Operator  
 PO Box 936, Roswell, NM 88202-0936

11. Pool name or Wildcat  
 Garrett, Drinkard East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	26	16S	38E		339	North	330	West	Lea
BH:										

13. Date Spudded 8/19/09  
 14. Date T.D. Reached 9/5/09  
 15. Date Rig Released 9/6/09  
 16. Date Completed (Ready to Produce) 9/24/09  
 17. Elevations (DF and RKB, RT, GR, etc.) 3701 GR 3715 KB

18. Total Measured Depth of Well 8500  
 19. Plug Back Measured Depth 8448  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run GR, CNL/LDT, DLL, BHC Sonic

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 8218-8314, Drinkard

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	2147	12.25	700 sx, circ	0
7	26#	8500	8.75	1470 sx, circ	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8202	8198

26. Perforation record (interval, size, and number)  
 8218-8230, .34", 2 jspf  
 8240-8286, .34", 2 jspf  
 8304-8314, .34", 2 jspf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8218-8314	6500 gals 15% HCl acid

**28. PRODUCTION**

Date First Production 10/3/09  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, Hydraulic jet pump  
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/4/09	24			54	50	156	926

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NA	50		54	50	156	38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 vented

30. Test Witnessed By  
 Joe Whitman

31. List Attachments  
 Deviation Survey, e-logs

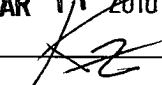
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Jeff Harvard Title Manager Date 10/5/09  
 E-mail Address jharvard@hpcnm.com

MAR 11 2010  


# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2090	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	3136	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	4944	T. Simpson	T. Mancos
T. Glorieta	6324	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb	7824	T. Delaware Sand	T. Morrison
T. Drinkard	7962	T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian
			T. Penn "A"
			T. Penn. "B"
			T. Penn. "C"
			T. Penn. "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite

### OIL OR GAS SANDS OR ZONES

No. 1, from.....8035.....to.....8420.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	2090	2090	Sand & shale				
2090	4944	2854	Anyhydrite, salt & dolomite				
4944	8500	3556	Dolomite & anhydrite				