


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		RECEIVED		MAR 11 2010		HOBBS, NM					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5 Lease Name or Unit Agreement Name Owen B 6. Well Number: 10					
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8 Name of Operator Apache Corporation						9 OGRID 873					
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						11. Pool name or Wildcat Penrose Skelly; GB / Blinebry O&G (Pro Gas)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	34	21S	37E		1137	South	495	West	Lea	
BH:	L	34	21S	37E		2222	South	706	West	Lea	
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc)			
						02/25/2010		3444'			
18. Total Measured Depth of Well				19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
6036'				5952'		No					
22. Producing Interval(s), of this completion - Top, Bottom, Name											
5606' - 5853' (Blinebry), 3749' - 3986' (Grayburg)											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NC											
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8"	5891'					
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Blinebry 5606' - 5853' Previous perfs Grayburg 3749' - 3986' New perfs						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3749' - 3986'		Acidize w/ 3k gals 15% HCl Frac w/46626 gals gel & 98020# 20/40 sd			
28. PRODUCTION											
Date First Production			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
02/25/2021			Pumping				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
03/07/2010	2			12	175	100	14583				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
						37.7					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)						30. Test Witnessed By					
Sold						Apache					
31. List Attachments											
C-102's, C-103, C-104's, C-144 CLEZ											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
						Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Printed Name			Title			Date		
			Amber Cooke			Engineering Tech			03/09/2010		
E-mail Address amber.cooke@apachecorp.com											

RC

