

RECEIVED

OIL CONSERVATION DIVISION  
MAR 12 2010  
HOBBSUCD  
220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-36672 ✓                                                                                           |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>                      |
| 6. State Oil & Gas Lease No.<br>VO-5596                                                                                  |
| 7. Lease Name or Unit Agreement Name<br>Oakridge BIJ State Com ✓                                                         |
| 8. Well Number<br>1 ✓                                                                                                    |
| 9. OGRID Number<br>025575 ✓                                                                                              |
| 10. Pool name or Wildcat<br>Eight Mile Draw; Morrow, Northwest ✓<br>Eight Mile Draw; Atoka, Northwest<br>Wildcat; Austin |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒2. Name of Operator  
Yates Petroleum Corporation ✓3. Address of Operator  
105 South Fourth Street  
Artesia NM 88210

4. Well Location

Unit Letter B: 680 feet from the North line and 1620 feet from the East line  
Section 17 Township 11S Range 34E NMPM Lea County ✓11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4202' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

Yates Petroleum Corporation proposes to plug &amp; abandon this well as follows:

1. MIRU. Load hole. Release pkr & TOH.
2. TIH w/tbg open ended to 12,250'. Circulate hole w/plugging mud. Spot 45 sx cement plug 12,226-11,863'. WOC & tag.
3. Spot 25 sx cement plug 9000-8900'. Spot 25 sx cement plug 6000-5900'. Spot 25 sx cement plug 4258-4158'. WOC & tag.
4. Perforate @ 2000'. Spot 35 sx cement plug 2000-1900' inside & outside 5-1/2" casing.
5. Perforate @ 480'. Circulate 5-1/2" & 9-5/8" casing w/150 sx cement to surface.
6. Cut off wellhead, install dry hole marker & clean location. (Proposed schematic attached.)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Allison Barton TITLE Regulatory Compliance Technician DATE March 9, 2010Type or print name Allison Barton E-mail address: abarton@yatespetroleum.com PHONE: (575) 748-1471

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 3-24-10

Conditions of Approval (if any):

Well Name: Oakridge BIJ State Com No. 1 Field: \_\_\_\_\_

Location: 680' FNL & 1620' FEL Sec. 17-11S-34E Lea Co, NM

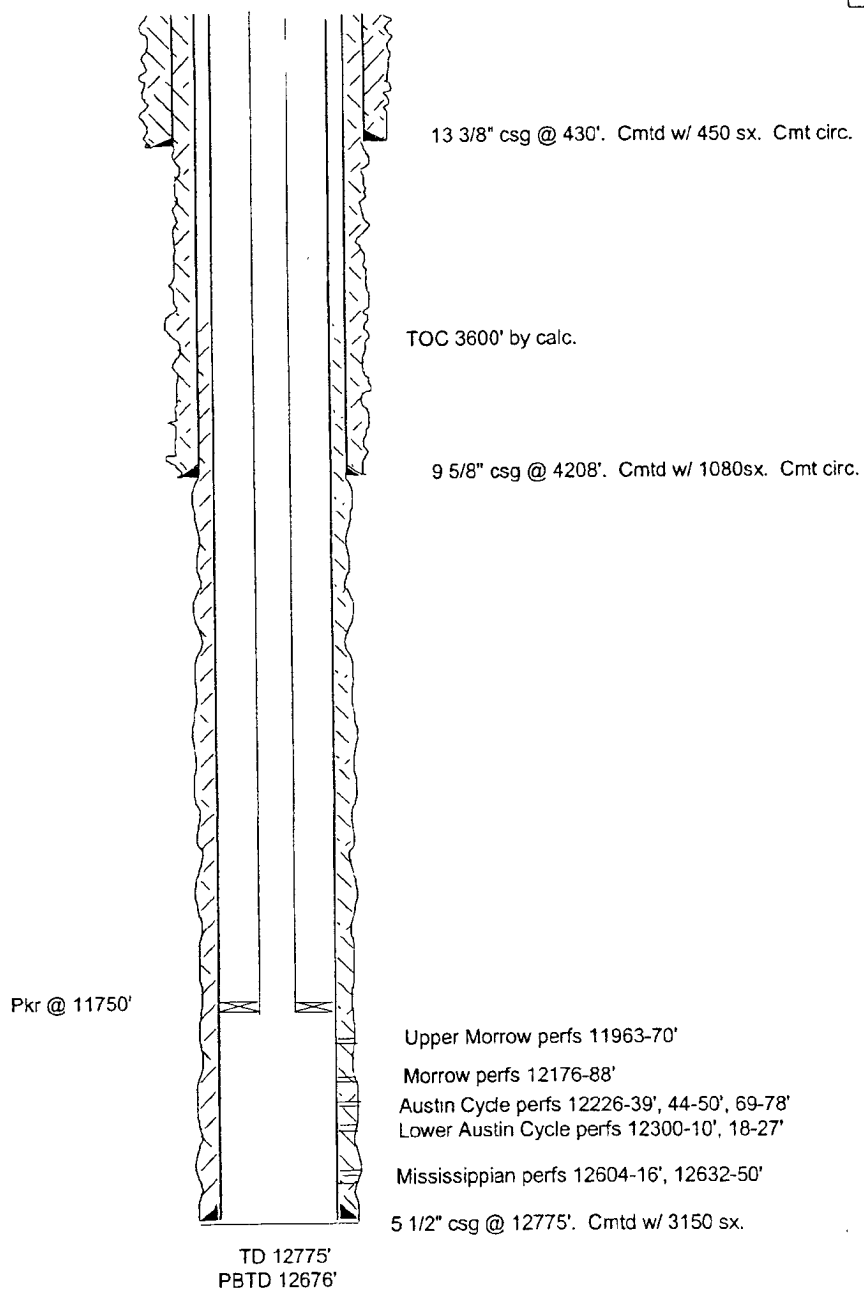
GL: 4202' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: \_\_\_\_\_

Spud Date: 5/15/2004 Completion Date: \_\_\_\_\_

Comments: \_\_\_\_\_

| Casing Program               |           |
|------------------------------|-----------|
| Size/Wt/Grade/Conn           | Depth Set |
| 13 3/8" 48# H40              | 430'      |
| 9 5/8" 36 & 40# J55          | 4208'     |
| 5 1/2" 17# J55, L80 & HCP110 | 12775'    |
|                              |           |
|                              |           |
|                              |           |

CURRENT CONFIGURATION



SKETCH NOT TO SCALE

DATE: 4/9/07 OAKRDG1F

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Location: 680' FNL & 1620' FEL Sec. 17-11S-34E Lea Co, NM

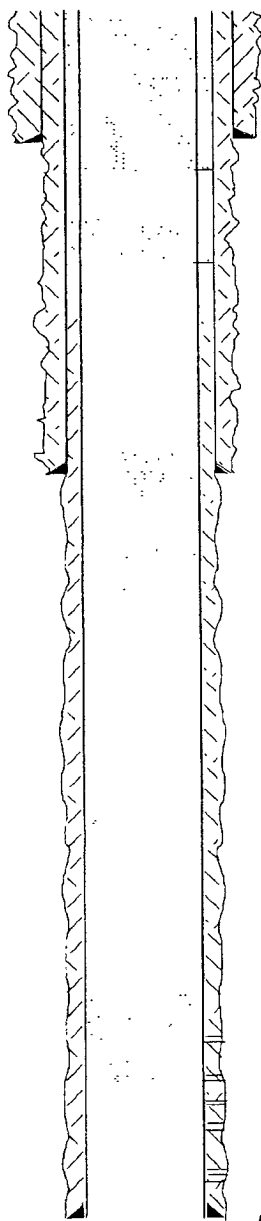
GL: 4202' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: \_\_\_\_\_

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Comments: \_\_\_\_\_

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|                              |           |
|                              |           |
|                              |           |

#### PROPOSED CONFIGURATION



13 3/8" csg @ 430'. Cmt'd w/ 450 sx. Cmt circ.  
Perforate at 480'. Circulate cement to surface and leave hole full. (150 sacks)

Perforate at 2000'. Place a 35 sack cement plug 2000'-1900' inside and outside 5 1/2" casing. WOC and tag.

TOC 3600' by calc.

9 5/8" csg @ 4208'. Cmt'd w/ 1080sx. Cmt circ.  
25 sack cement plug 4258-4158'. WOC and tag.

25 sack cement plug 6000'-5900'

25 sack cement plug 9000'-8900'

363' (45 sacks) cement plug 12226-11863' WOC and tag.

Upper Morrow perms 11963-70'

Morrow perms 12176-88'

Austin Cycle perms 12226-39', 44-50', 69-78'

Lower Austin Cycle perms 12300-10', 18-27'

Mississippian perms 12604-16', 12632-50'

5 1/2" csg @ 12775'. Cmt'd w/ 3150 sx.

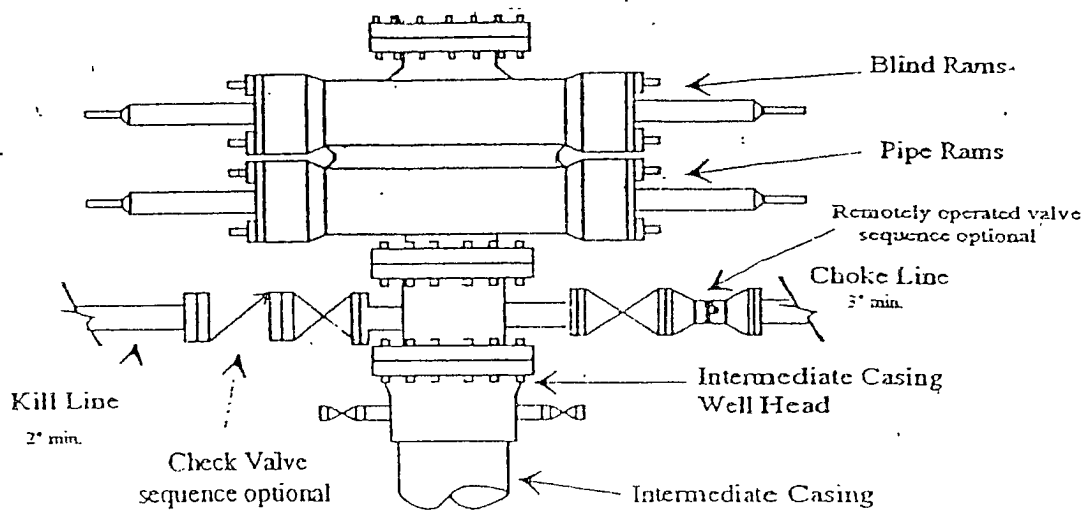
TD 12775'  
PBD 12676'

SKETCH NOT TO SCALE

DATE: 12/4/09 OAKRDG1H

# Yates Petroleum Corporation

## Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features

