

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88218
 District III
 1000 Rio Bravos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAR 25 2010
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State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit
2. Name of Operator Chesapeake Operating, Inc.	8. Well Number 25
3. Address of Operator P.O. Box 18496 Oklahoma City, Ok 73154-0496	9. OGRID Number 147179
4. Well Location Unit Letter I : 2310' feet from the South line and 330' feet from the East line Section 27 Township 12S Range 38E NMPM County Lea	10. Pool name or Wildcat Trinity; Wolfcamp
11. Elevation (Show whether DR, RKB, RF, GR, etc.) 3789' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Set Pkr & Run MIT for test. Prepare for Injection <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).. SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed on this well from 3/15/10 through 3/19/10:

3/15/10: MIRU service unit. Unseat pump & POH w/rods & pump. NDWH & NUBOP. Unset TAC: Close BOP:
 3/16/10: PU & RIH w/tbg to tag. PU bit scrapper & RIH w/tbg to tag @ 9557'. POOH laying down tbg.
 3/17/10: POH w/rest of tbg, bit & scrapper. Change rams in BOP. Receive & tally IPC tubing:
 3/18/10: RU tbg testers. PU 2 3/8" pump out plug, 1 25" ss R nipple, 2 3/8" x 6' PC 2 3/8" sub, Arrowset 1 nickel plated pkr, 1.25" ss stinger profile on-off tool & IPC tbg. Hydrotest tbg in hole. Set pkr @ 9036' RD tbg testers. Come off pkr & prepare to circ: & test in AM.
 3/19/10: RU pump truck. Pump 185 bbls pkr fluid. NDBOP. Latched on/off tool. NUWH. Pump down csg w/50 bbl pkr fluid to load. Pressure csg to 500 psi. Run chart recorder for 30 minutes @ 500 psi. Good test.
 NU to tbg and pumpe 48 bbls to displace tbg. Bled csg down to 0 psi and SI.
 Left well SI. RDMO PU & equipment.
 WFX Order # 862

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Senior Regulatory Compl. Sp. DATE 03/24/2010
 Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782
For State Use Only
 APPROVED BY [Signature] TITLE STATE MGR DATE 3-25-10
 Conditions of Approval (if any):

CURRENT WELLBORE SCHEMATIC

WELL: TBAU 25
FIELD: TRINITY (WOLFCAMP)
COUNTY / STATE: LEA / NEW MEXICO
LOCATION: SEC 27, 12S-38E, 2310 FSL & 330 FEL
ELEVATION: 3,789.00 GL 3,807.00 RKB

PN: 890738
API: 3002536248
SPUD DATE: 6/18/2003
RIG RELEASE: 7/14/2003
FIRST SALES:

Well Config: - Original Hole, 3/24/2010 4:36:24		Wellheads																																																																									
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