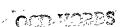
Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5 Lease Serial No

NM 98 104050

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose Fon	III 3100-3 (AFD) 10.	i sucii proposais.				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7 If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well Gas Well 2. Name of Operator EOG Resources Inc.	r Injection			. Well Name and Corbin Feder Elaware Un. API Well No.	eral 4	
3a. Address 3b. Phone No (include area code)						
P.O. Box 2267 Midland, Texas 79702	432 686 3689	30-025-25448 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey I	1		ware; West			
2310' FNL & 2310' FEL U/L J / Sec 18, T18S, R33E /			į.	1 County or F	Parish, State	
12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPORT	, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (SI Reclamation Recomplete Temporarily A Water Disposa	Lbandon	Water Shut-Off Well Integrity X Other Prep for P&A	
Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp. Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspe	formed or provide the E formed or provide the E f the operation results in Jotices shall be filed on	obsurface locations and meast and No. on file with BLM/l a multiple completion or re	sured and true vertice BIA. Required subsecompletion in a new	al depths of all equent reports:	pertinent markers and zones shall be filed within 30 days	

Prep well for P&A

- 1. POOH w/ 2-7/8" tubing and packer.
- 2. Set a 5-1/2" CIBP at 5000' (Delaware perfs 5032 5062').
- 3. Run a CBL log to determine TOC behind 5-1/2" casing.
- 4. A P&A sundry will be submitted after evaluation of the CBL.

RECEIVED

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HOBBAOCO

5-1/2" casing was originally cemented with a 2 stage cement job with a DV tool at 1433'. Cement was not circulated off of the DV tool after the 1st stage so the TOC below the DV tool is unknown. Cement was circulated to the surface on the 2nd stage from 1433'.

		ŀ	APPROVED
			/s/ Roger Hall APR - 2 2010
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			Puper Los Languages
Stan Wagner	Title	Regulatory	BUREAU OF LAND MANAGEMENT
Signature Stan Way	Date		
THIS SPACE FO	R FEDERAL OR	STATE OFFICE	USE SORICENERVE MANAGER
Approved by	Tid O	C DISTRICT SU	Date APR 0 9 2010
Conditions of approval, if any, are attached. Approval of this notice does not warre the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon		fice	

Title 18 U.S.C. Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction