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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

HOBBES COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.
Other _____

2 Name of Operator
Fasken Oil and Ranch, Ltd

3 Address 303 West Wall Street, Suite 1800
Midland, TX 79701

3a Phone No (include area code)
432-687-1777

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

2130' FNL & 660' FWL

At surface

2130' FNL & 660' FWL

At top prod interval reported below

At total depth 2130' FNL & 660' FWL

14 Date Spudded
11/24/2008

15 Date T D Reached
12/22/2008

16 Date Completed 02/10/2009
☐ D & A ☒ Ready to Prod

18 Total Depth MD 9766'
TVD 9766'

19 Plug Back T D MD 9706'
TVD 9706'

20 Depth Bridge Plug Set MD 9706'
TVD 9706'

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR / CCL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48.0 & 54.5	Surface	1617.16'		1400 sx "C"	404	Surface	
12 1/4"	8 5/8"	32 0	Surface	5084.57'	3305.32'	2025 sx HLC + 650 sx "C"	733 153	Surface	
7 7/8"	5 1/2"	17 0	Surface	9759.33'	8318.55'	250 sx Super H + 200 sx "H"	71 214	3680' TS	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	9632.39'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) 1st Bone Spring "D" Sand	9462'	9466'	9462' - 9466'	0.42"	5	Open (Items 25 & 26
B) Upper Bone Spring Dolomite	9471'	9490'	9471' - 9490'	0.42"	16	Open are continued in
C) 1st Bone Spring Tween Dolo.	9506'	9518'	9506' - 9518'	0.42"	13	Open remarks.)
D) Tween Dolomite	9529'	9543'	9529' - 9543'	0.24"	15	Open

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
9462' - 9466'	Acidize w/ 546 gals of 7 1/2% HCL DI Acid w/ Clay Stabilizers.
9471' - 9490'	Acidize w/ 2184 gals of 7 1/2% HCL Acid w/ Clay Stabilizers & 42 7/8" RCN Balls.
9506' - 9518'	Acidize w/ 500 gals of 15% HCL DI Acid w/ Clay Stabilizers (Item 27 is continued in remarks)
9506' - 9518' & 9529' - 9543'	Acidize w/ 1000 gals of 15% HCL Acid w/ Clay Stabilizers & 56 7/8" RCN Balls.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
2-11-09	2-15-09	24	→	161	681	54	39.5	1.1482	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	161	681	54	4230	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
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CARLSBAD FIELD OFFICE

KZ

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Delaware - 5763' T/ BSS "A2" - 9352' (Continued in remarks)
 Brushy Canyon - 6618' T/ BSS "B" - 9378'
 1st BSC - 8259' T/ BSS "C" - 9418'
 1st BSS - 9350' T/ BSS "D" - 9460'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

Item 25 - Producing Intervals cont. - 9558' - 9584' - Bone Spring Orange Sand

Item 26 - Perforation Record cont. - 9558' - 9584' - 0.42" - 27 holes - open

Item 27 - Acid, Fracture, Treatment, cement Squeez, ect. cont. - 9558' - 9584' - Acidize w/ 2500 gals of 7 1/2% NeFe HCL Acid w/ Clay Stabilizers & 54 7/8" RCN Balls.

Item 31 - Formation Log Markers cont. - T/ BSS Dolomite - 9257' and T/ BSS Orange - 9556'.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 02/20/2009

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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