

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

MAY 03 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05506

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SUNRISE STATE 25

8. Well Number #2

9. OGRID Number

4378

10. Pool name or Wildcat

BOWERS, SEVEN RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHI OPERATING, INC.

3. Address of Operator

212 N. MAIN, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter B : 330 feet from the NORTH line and 1980 feet from the EAST lineSection 25 Township 18S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL-3662' ; KB-3680'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/12/10 Dig out Dry Hole Marker, MIRU unit, pipe racks & tally tbg, clean pins & boxes. NU BOP & RU reverse unit. PU swivel, make up bit, NU stripper, drill cmt plug f/18-222', circ hole clean, drill cmt 222-283', hole clean, RD swivel, RU tbg tools, PU tbg, tag plug @ 1502', drill cmt 1502-1593', circ hole clean, tag cmt @ 2408, drill cmt 2408-2477', circ hole clean, clean reverse pit & fill tank w/fresh Wtr, drill cmt 2477-2622', circ hole clean, tag cmt @ 2729', drill cmt 2729-2820', wash t/2911, circ hole clean, PU tbg total 111jts + BHA = 3623'. Tst csg t/250psi-ok. Circ hole w/2% KCL wtr. RU WL & run CNL & RBL f/3600-surface. Perf well 4spf 3283-3288,3319-3327'. Acidize w/4000gal 7½% NeFe HCL. Frac well w/20,450 16/30 SLC. 3/9/10 ND BOP & NU WH. W/O pumping unit. 4/21/10 PU new pump, PU the rods, space well out to tag on btm, hang well on.

Spud Date:

Work over 2/12/10

Rig Release Date:

Workover 3/9/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY CLERK

DATE 4/27/10

Type or print name

ROBIN ASKEW

E-mail address:

PHONE: 432-685-5001

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAY 03 2010

Conditions of Approval (if any):