State Lease - 6 copies Fee Lease - 5 copies	- in the state of								Form C-105 Revised June 10, 2003						
District 1 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division										WELL API NO. 30-025-0550 x 6					
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division										5. Indicate Type of Lease					
1220 South St. Francis Dr.										STATE FEE					
District IV 1220 S St Francis D			{			Santa Fe, NM	87505			State Oil	& Gas	Lease	No.		
				ECO	MPL	ETION REPO	RT AND	LOG							7 mg 10
la Type of Well.										7. Lease Na	me þr l	Init Agr	900 90 N /	lame	
b. Type of Comp	letion:					OTHER			-	Sunrise S	tate 25	j			
NEW □ V WELL C	WORK OVER			PLUG BACK			IED								
2. Name of Operato				DACK		RESVR. OTH	EK			8. Well No					
CHI OPERATI	ING,II	NC.													
3. Address of Opera	ator									9 Pool name	or Wil	Idont			
212 N. Main, M		d, Texas 79	9701							9 Pool name or Wildcat BOWERS, SEVEN RIVERS					
4. Well Location	D	. 2	20	Foot	Eugen	The MODTH	T (. 1	1000	B (B	· · · · · ·				
Om Letter	—в-	:33	30	reet	From	TheNORTH	Line a	ind	1980	Feet Fr	om The	:E	AST		Line
Section 10 Date Spudded	25	Date T.D. Reach		Townsh		18S F	Range	37E		NMPM	LE	<u>A</u>		County	
2/12/10 WO	II. D	ate 1.D. Reacr	nea	12 Da 4/21/1		mpl. (Ready to Prod)	13.	Elevations	(DF&	RKB, RT, C	R, etc.))	14. Elev.	Casinghead	
15 Total Depth		16 Plug Back	k T D.		17. If	Multiple Compl How	Many	18 Interv		Rotary Too	İs		Cable 7	Γools	
3623		l			Zc	ones?		Drilled B	у	1					
19 Producing Inter	val(s),	of this complet	tion - To	p, Botto	om, Na	ame		<u> </u>			20. W	as Dire	tional Su	urvey Made	-
3283-3288;3319-33	327' BC)WERS; SEVE	EN RIVE	ERS											
21. Type Electric ar	nd Othe	er Logs Run								22. Was W	all Core	,d			
CNL & RBL										22. Was W	en Core	a			
23.					CA	SING RECOF	RD (Rer	ort all s	trin	gs set in	well))			
CASING SIZE	3]	WEIGHT				DEPTH SET	НО	LE SIZE		CEMENTI			Al	MOUNT PUL	LED
12 ½"		50				220'									
7"		34# sea 24		_		2754' 3932'									
,			·IT			3932									
				_											
24.					LIN	ER RECORD			25.		TUBII	NG RE	CORD		
SIZE	TOP		BOTTO	<u>OM</u>		SACKS CEMENT	SCREEN		SIZ		DE	EPTH SE	ET	PACKER S	
	<u></u> ,						<u> </u>		27	/8"				CIBP @ 3	3850'
26 Perforation red	cord (ir	nterval, size, ar	nd numb	er)			27. ACI	D SHOT	FR 4	ACTURE, C	EMEN	IT SOI	IEEZE	ETC	
2202 2200 2210 22	27' 4am	. £		ĺ			DEPTH I	NTERVAL	110	AMOUNT.					
3283-3288,3319-3327' 4spf					3283-3288,3319-			A/4000gal 71/2% NeFe; F/20,450, 16/30 SLC							
							3327								
28						PRC	DUCT	ION							
Date First Production	n	Pr	oduction	Metho	d (Flo	owing, gas lift, pumping)	Well Statu	s (Prod	or Shu	t-in)		
4/21/10			UMPING								•		,		
Date of Test	Hours	Tested	Choke		$\overline{}$	Prod'n For	Oil - Bbl		Gas	PRODUC MCF		ter - Bb		Gas - Oil Ra	itio
4/27/10	24HRS	S				Test Period	2400	1	2621	400	1			ous on rea	
		g Pressure	Calcul	ated 24		Oıl - Bbl.	24BO Gas -		363N	ACF ater - Bbl.	16	BW Oil Gr	avity - Al	 PI <i>- (Corr.)</i>	
Press	•	İ	Hour R	₹ate	ſ				1	diei Boi.		On Gr	avity - Ai	11 - (C <i>OTT.)</i>	
29 Disposition of Ga	as (Solo	I, used for fuel	, vented,	etc.)							Test	Vitnesse	d By		
SOLD 30 List Attachments	<u> </u>											****			
_	_														
31 .I hereby certify	That t	he informatio	on show	n on b	oth si	des of this form as t	rue and co	mplete to	the b	est of my kn	owleds	ge and i	belief		
()/	L	$\sim 1/\sqrt{2}$	1.	· ·		rinted				17-					
Signature \(\)) [WW	Ilh)		Name ROBIN A	SKEW	Title	4	REGULAT	ORY	CLER	K Date	e 4/27/200	9
E-mail Address	rob	ina@chiene	ergying	com											
		1114(10,01110110	I E Y III C.	·com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwe	Northwestern New Mexico						
T. Ojo Alamo	T. Penn. "B"						
T. Kirtland-Fruitland	T. Penn. "C"						
T. Pictured Cliffs	T. Penn. "D"						
T. Cliff House	T. Leadville						
T. Menefee	T. Madison						
T. Point Lookout	T. Elbert						
T. Mancos	T. McCracken						
T. Gallup	T. Ignacio Otzte						
Base Greenhorn	T. Granite						
T. Dakota	Т						
T. Morrison	T.						
T.Todilto	T						
T. Entrada	Т.						
T. Wingate	T.						
T. Chinle	T.						
T. Permian_	T.						
T. Penn "A"	T.						
	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T.Todilto T. Entrada T. Wingate T. Chinle T. Permian						

No. 1, from	to	No. 3, from	SAN	NDS OR ZONE
No. 2, from	toto			
		ANT WATER SANDS		
Include data on rate of water	inflow and elevation to whic	h water rose in hole.		
No. 1, from	toto	feet		
		feet		
		feet		
		RD (Attach additional sheet i		

Thickness

Thickness

From	10	In Feet	Lithology	From	То	In Feet	Lithology
		ĺ					
						,	