Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-31846
District II 1301 W. Grand Ave., Artesia, NM 880 EC FOLLCONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 APR 29 2010 Santa Fe, NM 87505		STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM HOBB' 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Arco SWD
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 1
2. Name of Operator CELERO ENERGY II, LP		9. OGRID Number 247128 🗸
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		10. Pool name or Wildcat SWD; San Andres
4. Well Location		
Unit Letter O: 793 feet from the South line and 2271 feet from the East line		
Section 18 Township 17S Range 39E NMPM CountyLea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice Report or Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
		RILLING OPNS. P AND A
	LTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	Temporarily Abandon
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4/23/10 - MIRU. Fluid @ surface. Psi csg to 600# psi for 30 mins. No bleed off. SWI.		
4/27/10 - NDWH & NU BOP. Release pkr. Tied onto 2 3/8" x 4 ½" annulus & pumped 40 bbls of pkr fluid reversing the injection		
fluid out of tbg w/ pkr fluid. TOH laying down 180 jts of 2 3/8" O.D., 4.7#, 8rd, EUE, J-55, internally coated tbg. (5225') w/ 4 ½" LokSet pkr. Ran collar locator w/ 3.65" O.D. gauge ring from surface to 5704'. Ran & set 4 ½", 10K, CIBP @ 5625'. Dump 35' cmt on top of CIBP for a PBTD of 5590'.		
on top of Cibir for a 1 b 1 b of 3390.		
4/28/10 - ND BOP & NUWH. Load 4 ½" csg w/ 5 bbl of pkr fluid. Performed OCD required 30 minutes integrity test. Place 565# on 4 ½" csg. Lost to 545# @ end of 30 minutes. Test was acceptable & witnessed by Maxie Brown of the OCD. SWI. RDMO. Well now		
temporarily abandoned.	nis Approval of Temporary	
temporarily abandoned. This Approval of Temporary Abandonment Expires 4/21/15		
Spud Date:	Rig Release Date:	
I hereby certify that the information above	is true and complete to the best of my knowled	ge and belief.
SIGNATURE Sua Thu	TITLE Regulatory Analyst	DATE_04/28/2010
Type or print name Lisa Hunt	E-mail address: LHunt@celeroo	energy.com PHONE: (432)686-1883
For State Use Only		
APPROVED BY:	Sharrie STAFF M.	DATE 5-3-10
Conditions of Approval (if any):		
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Apr. 28. 2010 2:44PM

witness for Colero sacrey