

RECEIVED

APR 15 2010

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-39065
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name North Monument Grayburg-San Andres Unit
8. Well Number 372
9. OGRID Number 873
10. Pool name or Wildcat Eunice Monument; Grayburg- SA (23000)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	
2. Name of Operator Apache Corporation	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136	
4. Well Location Unit Letter B : 200 feet from the North line and 1330 feet from the East line Section 19 Township 19S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3696' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: New Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

2/18/10 Perf Grayburg Phase 1 @ 4006-4036 w/2 JSPF. 61 holes. Acidized w/1500 gals 15% HCl.
 2/19/10 Swab perfs. Prep to squeeze perfs.
 2/24/10 Squeezed perfs w/100 sx of Class C cmt.
 2/26/10 Perf Grayburg Phase 2 @ 3890-3908, 3944-3988 w/2 JSPF. 126 holes.
 3/1/10 Acidized w/3k gals 15% HCl.
 3/2/10 Swab perfs. Perf Grayburg Phase 3 @ 3760-3770, 3813-3822 w/2 JSPF. 40 holes.
 3/3/10 Acidized w/1k gals 15% HCl. Run test sub.
 3/15/10 Set CIBP @ 3932'.
 3/18/10 Acidized Phase 2 w/1k gals 15% HCl. Acidized Phase 3 w/1500 gals 15% HCl.
 3/22/10 RIH w/prod equip. 3/23/10 Set 320 pumping unit. Producing from Grayburg

Spud Date:

02/03/2010

Rig Release Date:

02/07/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Tech

DATE 04/14/2010

Type or print name Amber Cooke

E-mail address: amber.cooke@apachecorp.com

PHONE: 918.491.4968

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAY 05 2010

Conditions of Approval (if any):