

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>RECEIVED</b> <b>MAY 06 2010</b> <b>HOBBIS OGD</b>	State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Southland Royalty A
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 034

8. Name of Operator Apache Corporation	9. OGRID 00873
10. Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224	11. Pool name or Wildcat Penrose Skelly; Grayburg (50350)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	4	21S	37E		940	South	2070	West	Lea
BH:	N	4	21S	37E		932	South	2270	West	Lea

13. Date Spudded 03/14/2010	14. Date T.D Reached 03/19/2010	15. Date Rig Released 03/20/2010	16. Date Completed (Ready to Produce) 04/12/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3476' GR
18. Total Measured Depth of Well 4426'		19. Plug Back Measured Depth 4374'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNPhDen, CSITT, SGR, DLL, BHP
22. Producing Interval(s), of this completion - Top, Bottom, Name 3869' - 4021' (Grayburg)				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1343'	12-1/4"	650 sx	
5-1/2"	17#	4426'	7-7/8"	650 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4113'	

26. Perforation record (interval, size, and number) 3869' - 4021' (2 SPF, 42 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3869' - 4021'	3K gals HCl, 32 gals SS 30 & 68K # 16/30

28. PRODUCTION		
Date First Production 04/12/2010	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping - Rod Pump	Well Status ( <i>Prod. or Shut-in</i> ) Producing

Date of Test 04/19/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 47	Water - Bbl. 107	Gas - Oil Ratio 904
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 34.8	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By Apache
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31. List Attachments  
Deviation Survey, Inclination Report, C-102, C-103, C-104 (Logs mailed 4/19/2010)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sophie Mackay Printed Name Sophie Mackay Title Engineering Technician Date 05/04/2010

E-mail Address sophie.mackay@apachecorp.com

