

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 87110 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="font-size: 2em; font-weight: bold; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0;">JUL 09 2010</div> <div style="position: absolute; top: 0; left: 0;">HOBSOCD</div> <div style="position: absolute; top: 0; left: 0;">OIL</div>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Walter Lynch 6. Well Number: 010													
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																					
8. Name of Operator Apache Corporation								9. OGRID 873													
10. Address of Operator 6120 S Yale Ste 1500 Tulsa, OK 74136-4224								11. Pool name or Wildcat Bli O&G/Tubb O&G/Brunson; DK-Abo, S													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County											
Surface:	C	1	22S	37E		990	North	1650	West	Lea											
BH:																					
13. Date Spudded 04/10/2010		14. Date T D. Reached 04/19/2010		15. Date Rig Released 04/20/2010		16. Date Completed (Ready to Produce) 06/24/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3356' GR													
18. Total Measured Depth of Well 7741'				19. Plug Back Measured Depth 6633'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNPhDen/CSITT/SGR/DLL/BHP													
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6429-6537'; Tubb 5972-6128'; Blinebry 5533-5781'																					
23. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
NC																					
24. LINER RECORD						25. TUBING RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET														
					2-7/8"	6521'															
26. Perforation record (interval, size, and number) Drinkard 6368-6422'; Tubb 5999-6028'; Blinebry 5409-5880'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Drinkard 6368-6422'</td> <td>2,000 gal acid, 33,420 gal gel, 43,185# sand</td> </tr> <tr> <td>Tubb 5999-6028'</td> <td>39,312 gal gel, 84,033# sand</td> </tr> <tr> <td>Blinebry 5409-5880'</td> <td>2,142 gal acid, 125,355 gal gel, 60,070# sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Drinkard 6368-6422'	2,000 gal acid, 33,420 gal gel, 43,185# sand	Tubb 5999-6028'	39,312 gal gel, 84,033# sand	Blinebry 5409-5880'	2,142 gal acid, 125,355 gal gel, 60,070# sand		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																				
Drinkard 6368-6422'	2,000 gal acid, 33,420 gal gel, 43,185# sand																				
Tubb 5999-6028'	39,312 gal gel, 84,033# sand																				
Blinebry 5409-5880'	2,142 gal acid, 125,355 gal gel, 60,070# sand																				
28. PRODUCTION																					
Date First Production 06/24/2010			Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Producing														
Date of Test 07/02/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 68	Gas - MCF 361	Water - Bbl. 114	Gas - Oil Ratio 5309														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 38.0															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp													
31. List Attachments C-102's, C-103, C-104's																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																					
Latitude						Longitude															
						NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature <i>Reesa Holland</i>				Printed Name Reesa Holland		Title Sr. Engineering Tech			Date 07/07/2010												
E-mail Address Reesa.Holland@apachecorp.com						<div style="font-size: 2em; font-weight: bold; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0;">JUL 09 2010</div> <div style="position: absolute; top: 0; left: 0;">KZ</div>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3114'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3705'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3959'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5086'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5135'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5518'	T. Gr. Wash	T. Dakota	
T. Tubb 6022'	T. Delaware Sand	T. Morrison	
T. Drinkard 6264'	T. Bone Springs	T. Todilto	
T. Abo 6644'	T. Rustler 1195'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology