

Jul. 13, 2010 5:37PM

Basic Energy Services
STATE OF NEW MEXICO

No. 8930

P. 2

Form C-103

May 27, 2004

Sub
Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

RECEIVED
CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

RECEIVED

WELL API NO.

30-025-03061

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1502

7. Lease Name or Unit Agreement Name

Vacuum Abo Unit Tract 6

8. Well number

59

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company Attn: Donna Williams

3. Address of Operator

3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705

4. Well Location

Unit Letter F : 2313 feet from the North line and 2291 feet from the West line
Section 5 Township 18-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3971' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/APit Liner Thickness: STEEL mill _____ Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. ND WH, NU BOP. Drill out RBP @ 4,210'.
- RIH Tbg ~ Tag CIBP @ 8,500'. Circ hole w/ MLF. Cap BP w/ 25sx 'H' cmt.
- PUH to 4,612' - Spot 25sx cmt. *PUH SPOT 25SX @ 6100'*
PUH SPOT 25SX @ 4100'
- PUH to 3,863' - Spot 25sx cmt. WOC-Tag @ 3,763'.
- Stand back 3,285', LD rest. Perf @ 3,285'. Set PKR @ 2,985'. Sqz 50sx cmt. WOC-Tag @ 3,185'.
- PUH PKR to 2,582'. Perf @ 2,882'. Sqz 50sx cmt. WOC to equalize.
- PUH PKR to 1,800'. Perf @ 2,100'. Sqz 50sx cmt. WOC-Tag @ 2,000'.
- PUH PKR to 1,300'. Perf @ 1,611'. Sqz 110sx cmt. WOC-Tag @ 1,411'.
- POOH PKR. Perf @ 60'. Sqz 60sx cmt to surface.
- Top off well. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Greg Bryant TITLE P&A Tech DATE 07/13/10Type or print name Greg Bryant

For State Use Only

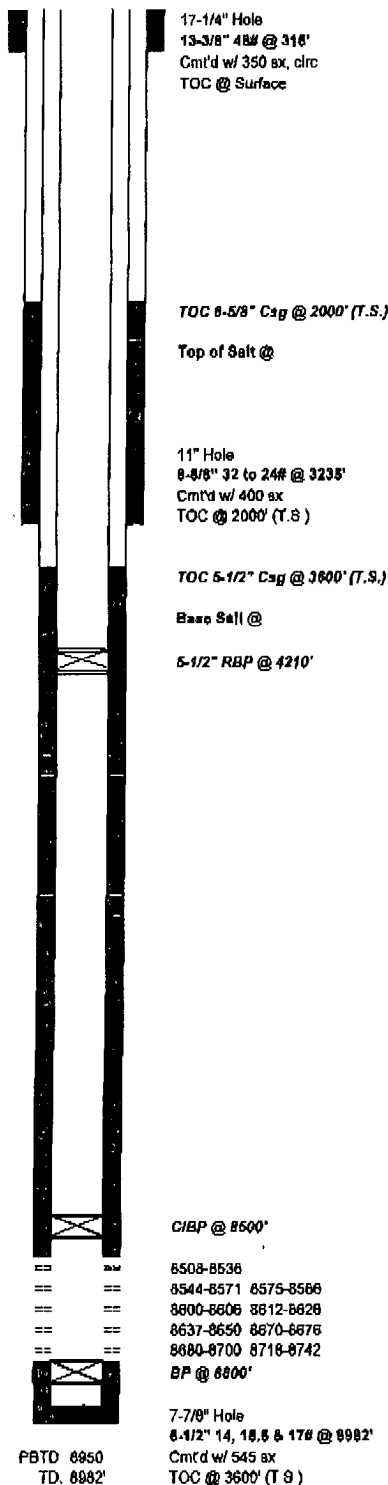
APPROVED BY: [Signature] TITLE STATE MGR DATE 7-15-10

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU Permian Operations

Date: June 23, 2010

RKB @ 3970'
 DF @ 3989'
 GL @ 3958'



Subarea: Buckeye
 Lease & Well No.: Vacuum Abo Unit Battery 4, Tract 6, Well 59
 Legal Description: 2313' FNL & 2291' FWL, Sec. 5, T18-S, R35-E, UL "P"
 County: Lea State: New Mexico
 Field: Vacuum (Abo Reef)
 Date Spudded: 7/29/61 Rig Rel: 9/10/61
 API Number: 30-025-03061
 Status:
 Drilled as Santa Fe 58 State Oil & Gas Lease B-1602

Stimulation History:

Interval	Date	Type	Gels	Lbs. Sand	Max Press	191P	Max Rate	Down
9/13/61 Perforate Abo 2 JSPP, total 242 holes, 8544-8742								
8544-8742	9/15/61	15% Regular	1,000		5100	4500	2.2	2-3/8"
8544-8742	6/8/62	15% Regular	4,000		4100	3100	3.7	2-3/8"
8544-8742	9/25/62	15% Regular	20,000	227 BS				
		Oil Flush	50 BO		6000	4500	3.9	
8544-8858	11/2/74	15% NE	8,000		0	0	5.2	2-3/8"
5/20/80 Perf 2 JSPP, 8508-8538								
8670-8742	5/21/80	15% NE HCl	2,000	95 BS	500	0	4.2	2-3/8"
8544-8650	5/21/80	15% NE HCl	2,500	120 BS	1800	0	4.7	2-3/8"
8508-8538	5/21/80	15% NE HCl	2,500	120 BS	1000	0	4.5	2-3/8"
	5/21/80	Move BP to 8800'						
8508-8742	2/13/90	15% HCl	8,000	300 BS	230	Vac	3.0	2-3/8"
	3/18/94	Set CIBP @ 8500' - Temporarily Abandoned						
	10/4/99	Casing leak 4620-4652, set RBP @ 4210'						

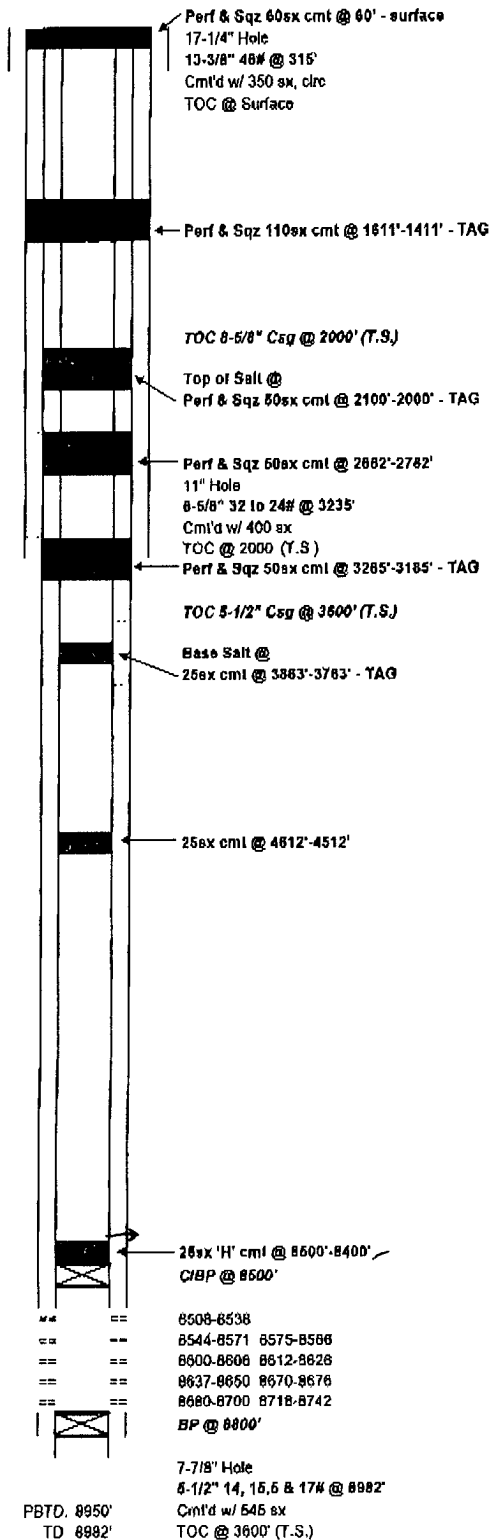
Formation Tops:

Rustler	1511'
Top Salt	
Yates	2682'
Base Salt	
Queen	3863'
Grayburg	4170'
San Andres	4582'
Glorieta	6142'
Clearfork	6212'
Abo	6510'

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	9/25/62	Oil Flush	50 BO		6000	4500	3.9	
8544-8656	11/2/74	15% NE	6,000		0	0	5.2	2-3/8"
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 3863'
 4100'
 6100'

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