

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
JUN 17 2010
HOBBSON
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-29141 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. LG-6270
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Red Raider BKS State ✓
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>25</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County ✓		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3533' GR		9. OGRID Number 025575 ✓
		10. Pool name or Wildcat Red Hills; Bone Spring, North (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Re-entry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/04/10 MIRU. Began re-entry operations.
3/09/10 thru 4/21/10 Drilled out surface plug. Tested casing to 1500 psi, good. Drilled out plugs and circulated clean down to 6030'. Latch onto sub at 6030'. Cut off 7" casing. Tested to 5000 psi, good. RIH with 7" packer and RBP. Tested 7" casing down to 8590'. Tested to 900 psi, good. Tested down tubing to 750 psi, good. Released tools. Pumped down 7" casing up 9-5/8". Pumped 210 sx Class "C" Neat cemen down 7" casing. Displaced with 226 bbls. WOC. RIH to 6050'. No cement. Pumped down 7" - would not hold pressure. Pumped down 7". Took 30 bbls to load. Opened 9-5/8" casing - slight blow. Set cement retainer at 5960'. Sting out of retainer. Reverse circulate 50 bbls. Sting back into retainer. Pumped 20 bbls. No pressure up 9-5/8" casing. Pumped 100 sx Class "C" cement. Squeezed to 700 psi, good. Sting out of retainer. POOH with stinger. Tagged retainer at 5960'. Drilled and retainer fell to 5980' - hard cement. Drill out cement from 5981'. Fell out of cement at 6050'. Circulated clean. Tested to 500 psi, good. Tagged at 8590'. Cleaned out to 8595'. Circulated clean. Cleaned out well to 8637'. Circulated clean. Circulated clean down to 8700'. Pressured tested casing to 1000 psi, in 5 min 800 psi. Circulated clean down to 12,986'.
4/22/10 Tagged 2-7/8" PH-6 stub at 12,550'. Set a CIBP @ 12,545'. Tested to 1250 psi for 15 min - held good.
4/23/10 Pickled tubing w/600 gal 15% HCl acid. Reversed hole w/470 bbls 3% KCl.
4/26/10 Perforated Bone Spring 12,496-12,514' (18).
4/27/10 Acidized w/2000 gal 15% NEFE HCl acid & 20 balls.
4/28/10 Dumped 17' cement on top of CIBP @ 12,545'.
4/29/10 Perforated Bone Spring 12,138-12,148' (11); 12,250-12,284' (15) & 12,380-12,388' (5).
5/03/10 Acidized perfs w/6110 gal 7-1/2% HCl acid & 60 balls.
5/21/10 Fraced w/2000 gal 7-1/2% acid YF13ORGD-J gelled water & 88,856# 18/40 interprop sand.
5/27/10 Tagged sand @ 12,392'. Reverse circulated 450 bbls. Circulated clean. 2-7/8" tubing @ 12,392'.

Spud Date:

3/4/10 Re-entry

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Allison Barton TITLE Regulatory Compliance Technician DATE 6/15/10

Type or print name Allison Barton E-mail address: abarton@yatespetroleum.com PHONE: (575) 748-1471

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 29 2010
Conditions of Approval (if any):