

RECEIVED-ARTESIA Hobbs

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NOV 05 2008

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM 00435 1135 6. If Indian, Allottee or Tribe Name N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [X] Oil Well [] Gas Well [] Other 2. Name of Operator Edge Petroleum Operating Company, Inc. 3a. Address 1301 Travis, Ste 2000 Houston, TX 77002 3b. Phone No. (include area code) 713-335-9808 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 990' FNL & 990' FEL Sec 34, T-19S, R-32E

7. If Unit of CA/Agreement, Name and/or No N/A 8. Well Name and No. Southeast Lusk 34 Federal #6 [X] 9. API Well No. 30-025-37681 [X] 10. Field and Pool or Exploratory Area Lusk Delaware 11. Country or Parish, State Lea Co. NM [X]

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, and various actions like Acidize, Deepen, Production, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

- Administrative Order SWD # 1117 8-7-08 FTP-56#, FCP-56#, TOH w/ 298 7/8" rods to find break, all rods have excess wear & pitting. RU pump trk, & press. up on tbg., took 19 bbls to lead but wouldn't press. up. Swab tbg. down to part, prepare to strip tbg. out of hole. SI, SDFN 8-8-08 FTP- 200#, FCP- 200#, POOH 246 jts 2 3/8" tbg., rods parted due to corrosion. SI BOP, SDFN 8-11-08 FTP-200#, FCP-200#, blow tbg. to pit, RIH w/ gauge ring & junk bskt., to 7200'. TOH w/ GR/JB. TIH w/ CIBP & set @ 6985'. TIH w/ dump bailor & dump 35' cmt. on top of CIBP. WOC 1 hr. TIH w/ tbg. to 6946'. pumped 260 bbls 3% KCL & circ. hole clean. SI BOP & press up on CIBP to 2000#, held OK. TOOH w/ all tbg. SI, SDFN 8-12-08 FTP-0#, FCP-0#, TIH w/ 3 1/8" perf. guns, 2 spf & perf. 6708'-6720'. Beginning fld. level was 500' from surf. Perf. zone & fld. came to surf. before guns 4998'-5038'. Could not tell if there was any reaction, hole was running over w/ bright green oil. TIH & set pkr. w/ tbg. plug set, TIH w/ tbg. & latched on to pkr., swabbed tbg. down to 3350'. TIH to retrieve prong, fld level came up 500' when prong was fished. TIH to fish plug body, TOH w/ body, SI tbg. & csg. SI, SDFN 8-13-08 SITP- 20#, SICIP- 60#, starting fld. level @ surf. made 20 runs swabbing to 2900', fld. level back up to 1800', cont. to swab, unable to get below 2000'. Last 10 runs had 15% oil cut & some tail gas, recovered 196 bbls of fld. SI tbg. SDFN 8-14-08 SITP-10#, SICIP-60#, blow tbg. & csg. down, release pkr. & TOH w/ all tbg, TIH w/ RBP & pkr., set plug @ 5090'. Attempted to release on/off tool from plug, release procedure did not act right, plug was set but pkr. not responding. TOH w/ tbg., 1 jt. tbg & pkr. still in hole. SI tbg. & csg. SDFN 8-15-08 SITP-10#, SICIP-60#, TIH w/short catch to fish collar, set down on fish, caught & released pkr. from RBP. TOH w/ pkr. TIH w/ Arrowset pkr. & set @ 5057'. RU swab, made 17 runs, recovered 70 bbls fld. all wtr. SI, SDFN

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Angela Lightner angela@rkford.com Title Consultant 432-682-0440

Signature Angela Lightner Date 10/07/2008

ACCEPTED FOR RECORD

Approved by [Signature] Title Office Date 2 2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) 2A Lusk Bond Spring South

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED HOBBS

NOV 05 2008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM 00135
6. If Indian, Allottee or Tribe Name N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
Edge Petroleum Operating Company, Inc.
3a. Address
1301 Travis, Ste 2000 Houston, TX 77002
3b. Phone No. (include area code)
713-335-9808
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 990' FEL Sec. 34, T-19S, R-32E

7. If Unit of CA/Agreement, Name and/or No. N/A
8. Well Name and No. Southeast Lusk 34 Federal #6
9. API Well No. 30-025-37681
10. Field and Pool or Exploratory Area Lusk Delaware
11. Country or Parish, State Lea Co. NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Administrative Order SWD # 1117

- 8-18-08 SITP-10#, SICP-10#, starting fld. level @ 1800' from surf. swab to seating nipple, no oil, wait 1 hr. to check fld. entry level, fld. level came up 500' from seating nipple. made 1 swab run to seating nipple, no oil. Released pkr. & TIH to release RBP, TOH w/ all tools & SI. SDFN
- 8-19-08 SITP-10#, SICP-10#, perf. from 4725'-6786', 298 total holes. Fld. level stayed @ 1000' from surf. PU treating pkr. & tbg., TIH to 4630', left pkr. hanging. SI, SDFN
- 8-20-08 SITP-10#, SICP-10#, TIH w. tbg. to 6790', pumped 22 bbls 15% HCL & flush to btm. of tbg. TOH w/ tbg. to 4652', pumped 5 bbls wtr down backside & set pkr. test lines to 1000#, press. up on backside to 500#, started acid, formation broke @2214#, formation broke back to 1400#, pumped 1000# salt in 24 bbls brine, had good action when block hit formation. Pumped acid, pumped 500# salt in 24 bbls of brine, pump acid. Total acid pumped 5200 gals 15% HCL, flushed w/ 61 bbls of 3% KCL, last 10 bbls of flush slowed rate down to 1 bpm @ 960#, .5 bpm @ 82-#, .3 bpm @ 790#, shut down, after 15 min.press. dropped to 722#. SDFN
- 8-21-08 SITP-vacuum, SICP=750#, bled csg. down, TOH w/ all tbg. SDFN
- 8-22-08 Waiting on tbg.
- 8-25-08 SITP-vacuum, SICP-0#, PU 2 3/8" x 4 1/2" nickle plate arrowset pkr., 1/50" profile stainless nipple, 147 jts. 2 3/8" J-55 Duo-line injection tbg. Pumped pkr. fld. down backside, spaced out, set & flanged up tbg. w/ 15 pts. Finished loading csg. w/ pkr. fld. & press. up to 1000#, held for 15 min. SI, SDFN
- 10-2-08 Set 1- 500 bbl steel tank, 1- 500 bbl fiberglass tank, set gun barrel, tied in wellhead to triplex, rigged up electric & automation w/ alarms & comm. to all wells. Install variable speed controller for transfer pump at Lusk 34 #2. Turned system on, check alarms & controllers, left on auto. First injection 9-23-08. Injection pressure 690 psi.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440

Signature

Angela Lightner

Date 10/08/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title
Office

NOV 2 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE