Form 3160-4 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												NM	NM 96782					
la Type of Well												6 If Indian, Allottee or Tribe Name 7 Unit or CA Agreement Name and No						
		Ot	her					/										
2 Name of Fasken Oil	Operator I and Rand	ch, Ltd.													Vame and W 27" No. 2		0/	
3 Address 303 W Wall St., Ste 1800, Midland, TX 79701 3a Phone No (include area code) 432-687-1777												9 AFI Well No 30-025-29400						
4 Location	of Well (Re	eport loc	ation cl	learly and	l ın accord	ance with Federal	requirer		Λ	mend	od		10 1	reld a	and Pool or	Expl	oratory	
560' FSL & 660' FEL At surface											11 9	* EK; Delaware 11 Sec, T, R, M, on Block and						
				560' FS	L & 660' I	FFI							5	Survey	or Area s	ec 27	T18S, R33E	
At top prod interval reported below												2 County or Parish			13 State			
At total depth 560' FSL & 660' FEL											Lea				NM			
14 Date Spudded												17 Elevations (DF, RKB, RT, GL)* 3801.2'						
18 Total De	epth MD	10,7	00,	3/10/20		•	1D 874	.0'				ige Plug S	Set	MD	8775' CII			
21. Type E		D 10,70 ner Mech:		ogs Run	(Submit cop		VD 874	.0'		22 W	as well	cored?	√ N	о <u>Г</u>	8775' CII Yes (Sul	omit a		
GR - CCL										1	as DST rectiona	run? Il Survey?			Yes (Sub Yes (Sub			
23 Casing	and Liner R	Record (Report	all string.	s set in wel	1)	Stage	e Cementer	No	of Sks	R,	Slurry V						
Hole Size	Sıze/Gra		Wt (#/ft			Bottom (MD)		Depth		Type of Cement		(BBL)		Cement Top*		Amount Pulled	<u> </u>	
17 1/2"	13 3/8" 8 5/8"		8	Surfa Surfa		324' 3700'	_		375 s					Surf Surf		+		
7 7/8"	5 1/2"		4 & 28 5.5, 17			10,700'	6803	•		sx Hal	Lite				oce 5' TS	+		
			20						* + 75	0 sx Ha	al							
									Lite									
24 Tubing	Record															l_		
Size	Depth :	Set (MD) Pa	cker Dept	h (MD)	Size	Depth	Set (MD)	Packer	Depth (N	(ID)	Size		De	epth Set (MI	D)	Packer Depth (MD)
2 7/8" 25 Produci	7295'	1	1				26	Perforation 1	Record									
	Formation	n			ор	Bottom		Perforated Interval Size				No Holes Perf Status						
A) Delaware Dolomite 5946' B) Brushy Canyon Delaware 7365'						5973' 7388'		- 5973' - 7388'		.40			28		Open Open			
C)	Carryon L	Jeiawai	-	7303		7300	7303	- 7300			.40		<u> </u>		Open			
D)																		
27 Acıd, F	racture, Trea		Cement	Squeeze,	etc				Amount	and Typ	e of Ma	nterial						
5946' - 59						FEAS2X HCL			lers.									
7365' - 73	88'			2500 ga	als of HCL	_ DI acid & 45 b	all seal	ers.										
28 Product	,		<u> </u>		lo 1	lo by	T .	10.10		lo		15 1						
Date First Produced	Test Date	Hours Tested	Tesi Prod	t duction	Oil BBL		/ater BL	Oil Grav Corr Al		Gas Grav		Produ	ping /		FPTF	וח	OR RECO)DD
7/05/08	9/24/08	24	-	→	6	3 2	25	35 9		.84	6		'	100	<u>/LI IL</u>	ו ע	UN NEGO	טאנ
Choke Tbg Press Csp Size Flwg Pre		Csg 24 I Press Rate			Oil BBL	1	ater BL	Gas/Oil Ratio		Well Stat Produc		1			4110			
Size	SI	1 1033		_	6		25			Pro		roudonig			AUG	;	4 2010 Walls	
28a Produc	tion - Interv	/al B	1		0	3 2		300					-	\dashv	IS/ C	ris	Walls	
Date First Produced	Test Date	Hours Tested	Test Proc		Oıl BBL		ater BL	Oil Grav Corr Al		Gas Grav	vity	Produ	ction M	[et B ot	REAU OF CARLSB	LAN AD F	D MANAGEMEN IELD OFFICE	ĮT
				→													OTTIOL	
Choke Size	Tbg Press Flwg SI	Csg Press	24 F Rate		Oil BBL		ater BL	Gas/Oıl Ratıo		Wel	l Status							
*(\$20:00+	uctions and	spaces f	or addit	tional dat	a on page								1 /	N,	<i>(</i>			
(See man	actions and	spaces I	or adult	aonai udt	a on page 2	-)							1.7.	Δt				

g Press C wg on - Intervist Date g Press C wg g Press C wg F on of Gas	Csg Press val D Hours Fested Csg Press (Solid, use as Zones (zones of p		fers)	ereof Cored	Water BBL Water BBL Water		Rustler - 1		
g Press C wg F on - Interest Date F g Press C wg F on of Gas	val D Hours Fested Csg Press (Solid, use as Zones (zones of p rval tested	Test Production 24 Hr Rate 24 Hr Rate 10 Include Aqui 10 Production Aqui 10 Include Aqui 10	Oil BBL Oil BBL Oil BBL onted, etc.)	Gas MCF Gas MCF Gas MCF	Water BBL Water BBL Water BBL	Gas/Oil Ratio Oil Gravity Corr API Gas/Oil Ratio	Gas Gravity Well Status 31 Formati Rustler - 1	on (Log) Markers 474' Bone Spring -	
on - Intervent St Date In Intervent	val D Hours Fested Csg Fress (Solid, use	Test Production 24 Hr Rate Include Aqui prosity and co, cushion use	Oil BBL Oil BBL onted, etc.)	Gas MCF Gas MCF	Water BBL Water BBL	Oil Gravity Corr API Gas/Oil Ratio	Gas Gravity Well Status 31 Formati Rustler - 1	on (Log) Markers 474' Bone Spring -	
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y of Porou mportant a depth inte	zones (zones of p rval tested	Include Aqui prosity and co , cushion use	fers)	ereof Cored			Rustler - 1	474' Bone Spring -	
mportant a	zones of p	orosity and co	ontents th				Rustler - 1	474' Bone Spring -	
mportant a	zones of p	orosity and co	ontents th				Rustler - 1	474' Bone Spring -	
depth inte	rval tested	, cushion use					i i		
ion	Тор	Bottom	- T				Queen - 4 Penrose - San Andre	4538'	0,521
ion	Тор	Bottom	1						Тор
		1		Des	criptions, Contents,	etc		Name	Meas Depth
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				•					
					<u>-</u>				
which iten	ns have be	en attached b	y placing	a check in the	e appropriate boxes				
al/Mechan	ncal Logs (1 full set req'	d)		Geologic Report	DST R	eport	☐ Directional Survey	
Notice for	plugging a	and cement ve	rification		Core Analysis	Other			
certify that	t the fores	oing and atta	ched info	rmation is cor	nplete and correct a	is determined from	m all available re	ecords (see attached instructions)*	
								(cot analisa instructions)	
	3								
ature	um '	ryson	-			vate 01/13/201	· · · · · · · · · · · · · · · · · · ·		
wh Nall	nich item /Mechar otice for rtify tha	nich items have been /Mechanical Logs (otice for plugging a rufy that the foreg (please print) Kirriare Roman Communication (please print) Kirriare Roman	nich items have been attached by Mechanical Logs (1 full set requotice for plugging and cement vertify that the foregoing and attached by Kim Tyson are Kim	Mechanical Logs (1 full set req'd) otice for plugging and cement verification rufy that the foregoing and attached information (please print) Kim Tyson are Right Organical Section 1001 and Title 43 U.S.C. Section	etion report is being submitted to correct the number of t	rufy that the foregoing and attached information is complete and correct and please print. Kim Tyson To Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any possess of the sacks of the number of sacks of the n	rich items have been attached by placing a check in the appropriate boxes Mechanical Logs (1 full set req'd)	rich items have been attached by placing a check in the appropriate boxes Mechanical Logs (1 full set req'd)	action report is being submitted to correct the number of sacks of cement for the intermediate and production casing and the mich items have been attached by placing a check in the appropriate boxes Mechanical Logs (1 full set req'd)

(Continued on page 3) (Form 3160-4, page 2)