

|   |                                     |  |                        |  |                       |                             |  |
|---|-------------------------------------|--|------------------------|--|-----------------------|-----------------------------|--|
| Submit To Appropriate District Office<br>Two Copies<br><b>District I</b><br>1625 N. French Dr., Hobbs, NM 88240<br><b>District II</b><br>1301 W. Grand Avenue, Artesia, NM 88210<br><b>District III</b><br>1000 Rio Brazos Rd., Aztec, NM 87410<br><b>District IV</b><br>1220 S. St. Francis Dr., Santa Fe, NM 87505  |                                     | <div style="display: flex; justify-content: space-between;"> <div style="text-align: left;"> <b>RECEIVED</b><br/> <b>AUG 20 2010</b><br/> <b>HOBBSOCD</b> </div> <div style="text-align: center;">           State of New Mexico<br/>           Energy, Minerals and Natural Resources<br/><br/>           Oil Conservation Division<br/>           1220 South St. Francis Dr.<br/>           Santa Fe, NM 87505         </div> </div> |                        |  |                       | Form C-105<br>July 17, 2008 |  |
|   |                                     | 1. WELL API NO.<br>30-025-06445  |                        | 2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |                       |                             |  |
|   |                                     | 3. State Oil & Gas Lease No.   |                        |  |                       |                             |  |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |                                     |  |                        |  |                       |                             |  |
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                                     | 5. Lease Name or Unit Agreement Name<br>West Blinebry Drinkard Unit (WBDU)   |                        |  |                       |                             |  |
|   |                                     | 6. Well Number:<br><br>010   |                        |  |                       |                             |  |
| 7. Type of Completion:<br><input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Convert to Injection</u>   |                                     |  |                        |  |                       |                             |  |
| 8. Name of Operator<br>Apache Corporation   |                                     | 9. OGRID<br>873  |                        |  |                       |                             |  |
| 10. Address of Operator<br>303 Veterans Airpark Lane, Suite 3000<br>Midland, TX 79705   |                                     | 11. Pool name or Wildcat<br>Eunice; Blinebry-Tubb-Drinkard, North  |                        |  |                       |                             |  |
| 12. Location  | Unit Ltr                            | Section  | Township               | Range  | Lot                   |                             |  |
| Surface:  | A                                   | 9  | 21S                    | 37E  |                       |                             |  |
| BH:   |                                     |  |                        |  |                       |                             |  |
| 13. Date Spudded<br>05/08/1962  | 14. Date T.D. Reached<br>06/30/1987 | 15. Date Rig Released  |                        | 16. Date Completed (Ready to Produce)  |                       |                             |  |
| 17. Elevations (DF and RKB, RT, GR, etc.) 3468' GR  |                                     |  |                        |  |                       |                             |  |
| 18. Total Measured Depth of Well<br>8473'   |                                     | 19. Plug Back Measured Depth<br>6740'  |                        | 20. Was Directional Survey Made?<br>No   |                       |                             |  |
| 21. Type Electric and Other Logs Run  |                                     |  |                        |  |                       |                             |  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>INJECTION: Drinkard 6478'-6680'; Blinebry 5658'-5936'  |                                     |  |                        |  |                       |                             |  |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |                                     |  |                        |  |                       |                             |  |
| CASING SIZE   | WEIGHT LB./FT.                      | DEPTH SET  | HOLE SIZE              | CEMENTING RECORD   | AMOUNT PULLED         |                             |  |
| NC from Orig.   |                                     |  |                        |  |                       |                             |  |
|   |                                     |  |                        |  |                       |                             |  |
|   |                                     |  |                        |  |                       |                             |  |
|   |                                     |  |                        |  |                       |                             |  |
|   |                                     |  |                        |  |                       |                             |  |
| <b>24. LINER RECORD</b>   |                                     |  |                        |  |                       |                             |  |
| SIZE  | TOP                                 | BOTTOM   | SACKS CEMENT           | SCREEN   |                       |                             |  |
|   |                                     |  |                        |  |                       |                             |  |
| <b>25. TUBING RECORD</b>  |                                     |  |                        |  |                       |                             |  |
| SIZE  | DEPTH SET                           | PACKER SET   |                        |  |                       |                             |  |
| 2-3/8"  | 5600'                               | 5600'  |                        |  |                       |                             |  |
| 26. Perforation record (interval, size, and number)<br>Drinkard 6478'-6680' (108 holes)<br>Blinebry 5658'-5936' (180 holes)   |                                     |  |                        |  |                       |                             |  |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.   |                                     |  |                        |  |                       |                             |  |
| DEPTH INTERVAL  |                                     | AMOUNT AND KIND MATERIAL USED  |                        |  |                       |                             |  |
| Drinkard 6478'-6680'  |                                     | 3000 gal HCL & 15# Rock Salt   |                        |  |                       |                             |  |
| Blinebry 5658'-5936'  |                                     | 3281 gal acid  |                        |  |                       |                             |  |
| <b>28. PRODUCTION</b>   |                                     |  |                        |  |                       |                             |  |
| Date First Production<br>05/03/2010   |                                     | Production Method (Flowing, gas lift, pumping - Size and type pump)  |                        | Well Status (Prod. or Shut-in)   |                       |                             |  |
|   |                                     |  |                        | Injection  |                       |                             |  |
| Date of Test  | Hours Tested                        | Choke Size   | Prod'n For Test Period | Oil - Bbl  | Gas - MCF             |                             |  |
|   |                                     |  |                        |  |                       |                             |  |
| Flow Tubing Press.  | Casing Pressure                     | Calculated 24-Hour Rate  | Oil - Bbl.             | Gas - MCF  | Water - Bbl.          |                             |  |
|   |                                     |  |                        |  |                       |                             |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)  |                                     |  |                        |  | 30. Test Witnessed By |                             |  |
|   |                                     |  |                        |  |                       |                             |  |
| 31. List Attachments<br>C-103 w/Chart, C-144 Closure (Note: Injection Order R-12981A dated 8/11/2008 - reference only; not attached)  |                                     |  |                        |  |                       |                             |  |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |                                     |  |                        |  |                       |                             |  |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:   |                                     |  |                        |  |                       |                             |  |
| Latitude Longitude NAD 1927 1983 <input type="checkbox"/> <input type="checkbox"/>  |                                     |  |                        |  |                       |                             |  |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |                                     |  |                        |  |                       |                             |  |
| Signature <u>Reesa Holland</u>  |                                     | Printed Name Reesa Holland   |                        | Title Sr. Engr Tech  |                       |                             |  |
| E-mail Address Reesa.Holland@apachecorp.com   |                                     |  |                        | Date 08/16/2010  |                       |                             |  |

*ELG 8-30-10*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico |                  |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo            | T. Penn A"       |
| T. Salt                 | T. Strawn        | T. Kirtland             | T. Penn. "B"     |
| B. Salt                 | T. Atoka         | T. Fruitland            | T. Penn. "C"     |
| T. Yates                | T. Miss          | T. Pictured Cliffs      | T. Penn. "D"     |
| T. 7 Rivers             | T. Devonian      | T. Cliff House          | T. Leadville     |
| T. Queen                | T. Silurian      | T. Menefee              | T. Madison       |
| T. Grayburg             | T. Montoya       | T. Point Lookout        | T. Elbert        |
| T. San Andres           | T. Simpson       | T. Mancos               | T. McCracken     |
| T. Glorieta             | T. McKee         | T. Gallup               | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger   | Base Greenhorn          | T. Granite       |
| T. Blinbry              | T. Gr. Wash      | T. Dakota               |                  |
| T. Tubb                 | T. Delaware Sand | T. Morrison             |                  |
| T. Drinkard             | T. Bone Springs  | T. Todilto              |                  |
| T. Abo                  | T.               | T. Entrada              |                  |
| T. Wolfcamp             | T.               | T. Wingate              |                  |
| T. Penn                 | T.               | T. Chinle               |                  |
| T. Cisco (Bough C)      | T.               | T. Permian              |                  |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |