

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 8
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Minerals and Natural Resources

Form C-103
 May 27, 2004

RECEIVED

AUG 30 2010

CONSERVATION DIVISION

1220 South St. Francis Dr.

HOBBS, NM 87505

WELL API NO. 30-025-10925	RECEIVED AUG 19 2010 NMOCD ARTESIA
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit	
8. Well Number 113	
9. OGRID Number 192463	
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
 Unit Letter M : 990 feet from the south line and 990 feet from the west line
 Section 33 Township 23S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3280'

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING MULTIPLE COMPLETION
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3685' Perfs-3474-3624' OH-3635-3685'
 8-5/8" 28# csg @ 236' w/150sx, 11" hole, TOC-Surf-Circ
 5-1/2" 14# csg @ 3635' w/400sx, 7-3/4" hole, TOC-1325'-Calc

1. RIH & Set CIBP @ 3425' w/ 25sx cmt
2. M&P 25sx cmt @ 2950-2775'
3. Perf @ 1200' sqz 55sx cmt to 1030' WOC-Tag
4. Perf @ 286' sqz 100sx cmt to Surface
Circ 10# MLF between plugs

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/16/10
 E-mail address: david_stewart@oxy.com
 Type or print name David Stewart Telephone No. 432-685-5717

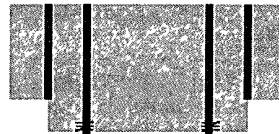
For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 8-31-10

Conditions of Approval, if any:
 THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #113
API No. 30-025-10925

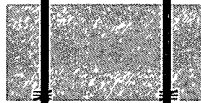
100sx @ 286'-Surface



Perf @ 286'

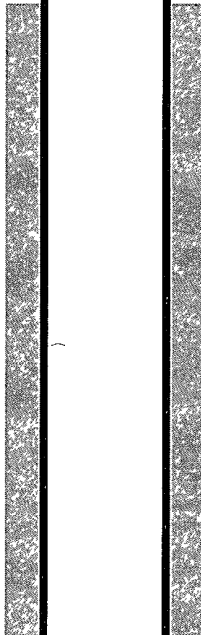
11" hole @ 236'
8-5/8" csg @ 236'
w/ 150sx-TOC-Surf-Circ

55sx @ 1200-1030' WOC-Tag

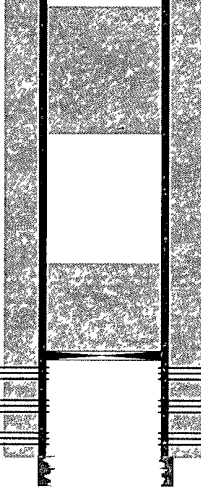


Perf @ 1200'

25sx @ 2950-2775'



CIBP @ 3425' w/ 25sx to 3250'



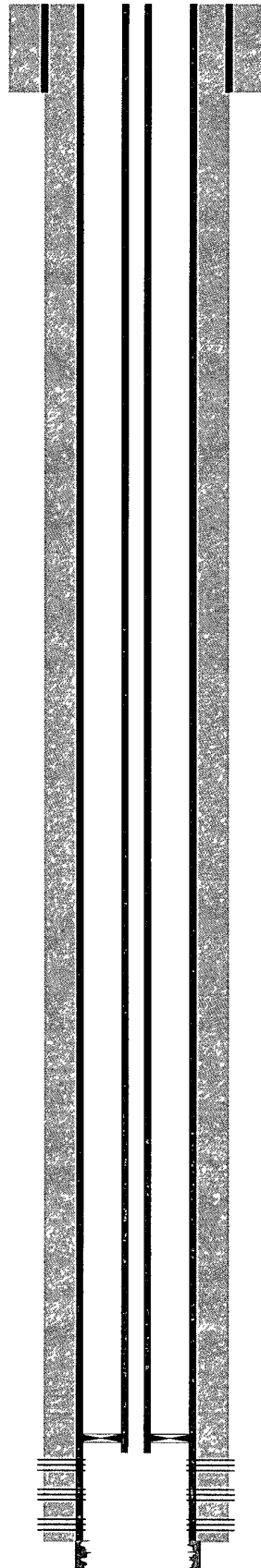
Perfs @ 3474-3624'

7-3/4" hole @ 3635'
5-1/2" csg @ 3635'
w/ 400sx-TOC-1325'-Calc

OH @ 3635-3685'

TD-3685'

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #113
API No. 30-025-10925



11" hole @ 236'
8-5/8" csg @ 236'
w/ 150sx-TOC-Surf-Circ

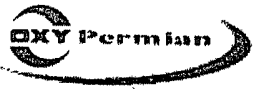
2-3/8" tbg & pkr @ 3419'

7-3/4" hole @ 3635'
5-1/2" csg @ 3635'
w/ 400sx-TOC-1325'-Calc

Perfs @ 3474-3624'

OH @ 3635-3685'

TD-3685'



New Mexico Drilling Daily Circulating System Inspection
For Closed Loop Systems

Wellname:		Permit #:		Rig Mobe Date:	
County:				Rig Demobe Date:	

Inspection Date	Time	By Whom	Any drips or leaks from steel tanks, lines or pumps not contained?* Explain.	Has any hazardous waste been disposed of in system?

All circulating systems to be inspected DAILY during drilling operations.
*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.