

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM
87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

SEP 15 2010

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11720
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
8. Well Number E-22
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
LEGACY RESERVES OPERATING LP
3. Address of Operator
P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location
Unit Letter M 660 feet from the SOUTH line and 990 feet from the WEST line.
Section 24 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3070' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface
water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RETURN TO PRODUCTION & ACIDIZE ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated Start Date: 10/1/10

MIRU pulling unit. Install BOP. RIH w/ 6 1/8" bit and 7" csg scraper. Tag PBTD. RIH w/ 7" pkr and tbq. Set pkr at 5640'. Swab test Tubbs perfs 5658-5672'. RIH w/ 7" CIBP. Set CIBP at 5640'. RIH w/ wireline dump bailer and cap the CIBP w/ 10' cement to 5630'. RIH w/ open-ended 2 7/8" tbq and 1.781" SN to btm perf at 5609'. Drop a 3000# spot control valve in the tbq. Load tbq w/ fresh water. Spot 1100 gal (26.2 bbls) 15% Star Acid 90/10 from 5609-4772' in csg annulus. Displace acid from tbq. Acidize B-T-D perfs 4951'-5909' w/ 10,000 gal. 15% Star Acid 90/10 and 4,000 gal gelled brine and 8,000 # rock salt and 40, 7/8" OD, 1.3 SG ball sealers down 2 7/8" tubing at 8-10 BPM or 3500 # maximum pressure as follows. Shutin well 1 hr. RU Centrilift. RIH w/ P-10, 1000 BPD ESP on 2 7/8" production tubing. Set pump intake at +/- 5555' and btm of motor at 5600'. ND BOP. Flange ESP wellhead. RDMO pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR ENGINEER DATE 09/13/2010

Type or print name KENT WILLIAMS E-mail address: Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE: PETROLEUM ENGINEER DATE SEP 15 2010

Conditions of Approval (if any):

P.m