Submit To Appropriate District Office Two Conjes <u>District I</u>				State of New Mexico EIVE Energy, Minerals and Natural Resources												Form C-105 July 17, 2008		
1625 N French Dr , Hobbs, NM 88240 <u>District II</u>				SEP 1 7 2010								1. WELL API NO. 30-025-06988						
1301 W Grand Ave District III	210	Oil Conservation Division								30-023-00988 32. Type of Lease								
1000 Rio Brazos Ro District IV		1220 South St. Francis up Do								STATE ☐ FED/INDIAN  3. State Oil & Gas Lease No.								
1220 S St Francis				Santa Fe, INIVI 8/303								J. State On &			200			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:												5 Lease Name or Unit Agreement Name						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												HUGH CORRIGAN '						
☐ C-144 CLOS	URE AT	ГТАСНМ	ENT (Fil	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or							6. Well Number:							
#33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)  7. Type of Completion.																		
☐ NEW \	VELL [	WORK	OVER [	☐ DEEPENING ☑PLUGBACK ☐ DIFFERENT RESERVOIR								R ☐ OTHER  9. OGRID 241333						
8 Name of Opera CHEVRON MID		IENT, L P		/								1						
10. Address of O	erator											11 Pool name or Wildcat PENROSE SKELLY GRAYBURG						
15 SMITH ROAI	), MIDL	AND, TE	XAS 7970									PENROSE SKELLI GRAIBURU /						
12.Location	Unit Ltr			Towns	hıp	Range	Lot	_ot				N/S Line	Feet from the		E/W L	ine	County	
Surface:	0	33		21-S		37-E				660		SOUTH 1974		EAST			LEA	
BH:		1 D 4 T D D 5				D.L.		116 D		2		(D. 1. ( D. 1	112		Flooring (DF and DVD		I DVD	
13. Date Spudded 14. Date T.D Reached 06-20-10 18. Total Measured Depth of Well				15 Date Rig Released 07-09-10 19 Plug Back Measured Depth				16 Date Completed 07-02-10 20 Was Directiona				R'			7 Elevations (DF and RKB, T, GR, etc.) 3459' GL be Electric and Other Logs Run			
7679'				4042'					NO NO			i survey ividue:	N/A		, Electric and Other Logs Run			
22 Producing Int 3635-3890' C			npletion -															
23.						ING REC	ORD				ing							
CASING SIZ		WEI	GHT LB /	3/FT DEPTH SET					HOLE SIZE			CEMENTING RECORD				AMOUNT PULLED		
NO CHAN	UE																	
								125			. TUBING RECO				NDT)			
SIZE	ТОР В		BO	TOM	LINE	ER RECORD SACKS CEMENT				25. SIZ		DEPTH SET			PACKER SET			
										2 7	7/8"	4032'						
26. Perforation record (interval, size, and n																		
		number) 59, 3830-39, 3821-27, 3800-07,				27 ACID, SHOT, FRA			FRA	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
		37, 3669-77, 3658-66, 3635-44				3635-3890'				FRAC W/88,000 GALS YF125								
PRODUCTION																		
28.  Date First Produc	tion		Product	on Math	od (Flo							Well Status	(Proc	I on Chart	****)			
09-01-10				ction Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 20-150-RHBC-24-4-INSERT							PROD							
Date of Test 09-01-10		Hours Tested 24 HRS		ke Size		Prod'n For Test Period	ı '	Oil - Bbl Gas				- MCF Wate		ater - Bbl	Bbl Gas - 3738		ıl Ratıo	
Flow Tubing Press		Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF				Water - Bbl		Oil Gravity - AF		PI - (Corr)		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30 Test Witnessed By																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed																		
Signature	enci s	w t	in Ke	ton		Name DENI	SE PII	NKI	ERT						LIST	Date	09-16-10	
E-mail Addres	s <u>leake</u>	jd@che	vron.con	1				K	_	PE	THE	BLBAM EN	(dt/V	ben				
									_									