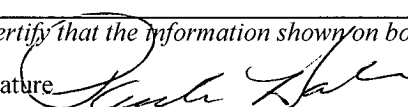


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505							RECEIVED JUN 03 2010 HOBBSOCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505							Form C-105 July 17, 2008				
							1. WELL API NO. 30-025-38583											
							2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN											
							3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)							5. Lease Name or Unit Agreement Name State C-17											
							6. Well Number: 001											
7. Type of Completion: ☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator Range Production Company							9. OGRID 227588											
10. Address of Operator 100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102							11. Pool name or Wildcat Blinbrey Oil & Gas, Drinkard, Wantz, Abo											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	17	22S	37E	F	2310	N	2310	W	Lea								
BH:	F	17	22S	37E	F	2310	N	2310	W	Lea								
13. Date Spudded 2-22-2010 - RC	14. Date T.D Reached 9-15-2008		15. Date Rig Released 2-27-2010 - RC			16. Date Completed (Ready to Produce) 2-27-2010 - RC			17. Elevations (DF and RKB, RT, GR, etc) 3394									
18. Total Measured Depth of Well 6965			19. Plug Back Measured Depth 6905			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run									
22. Producing Interval(s), of this completion - Top, Bottom, Name 6712-6776 Wantz Abo, 6570-6576 Drinkard, 5456-5956 Blinbrey																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 625		24		1131		12 25		350 sx POZ/C		0								
								150 sx C		0								
5 5		17		6961		7.875		1900sx C50.50 P		0								
								100 sx C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD										
								SIZE 2 7/8		DEPTH SET 6298								
								SN @ 6299		TAC @ 4312								
26. Perforation record (interval, size, and number) 5952 - 5956; .40, 3 spf, 12 shots 5831 - 5834; .40, 3 spf, 9 shots 5590 - 5594, .40, 3 spf, 12 shots 5456 - 5459, .40, 3 spf, 9 shots Total 42 shots						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED										
						5831 - 5956		Frac w/7,182 gals 30# linear gel, 130158 gals 25# Turquoise & 97,155 # Ottawa 20/40 Sd										
						5456 - 5594		Frac w/6,132 gals 25# linear gel, 118,818 gals Turquoise & 92,345 Ottawa 20/40 sc										
28. PRODUCTION																		
Date First Production 2-27-2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; Weatherford C-456D					Well Status (Prod. or Shut-in) Producing											
Date of Test 3-2-2010	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 129	Gas - MCF 532	Water - Bbl 389	Gas - Oil Ratio 4214											
Flow Tubing Press 320	Casing Pressure 210	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 37.6												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Chris Garcia											
31. List Attachments C-103, C-104's																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Paula Hale			Title Sr. Reg. Sp.			Date 6-2-2010									
E-mail Address phale@rangeresources.com						DHC-HOB-278-A												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1088</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2662</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>2860</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3302</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>3644</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>3867</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>5072</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock <u>5781</u>	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry <u>5423</u>	T. Gr. Wash	T. Dakota	
T. Tubb <u>6073</u>	T. Delaware Sand	T. Morrison	
T. Drinkard <u>6247</u>	T. Bone Springs	T. Todilto	
T. Abo <u>6625</u>	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1088	1088	Alluvium & Redbeds				
1088	2662	1574	Anhydrite & Salt				
2662	2860	198	Siltstone Shale & Anhydrite				
2860	3454	594	Anhydrite & Anhydritic Dolomite				
3454	3644	190	Sandstone, Siltstone, Anhy & Dolo				
3644	5181	1537	Shale & Dolomite				
5181	6073	892	Dolomite, Anhydritic Dolomite				
6073	6800	727	Dolomite				