

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised May 08, 2003

WELL API NO. 30-025-36393
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19066
7. Lease Name or Unit Agreement Name Phillips State
8. Well Number 2
9. OGRID Number 20165
10. Pool name or Wildcat Osudo Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Samson Resources

3. Address of Operator
 Two West 2nd Street, Tulsa, OK 74103

4. Well Location
 Unit Letter L : 1980 feet from the South line and 1310 feet from the West line
 Section 17 Township 21S Range 35E NMPM County Lea

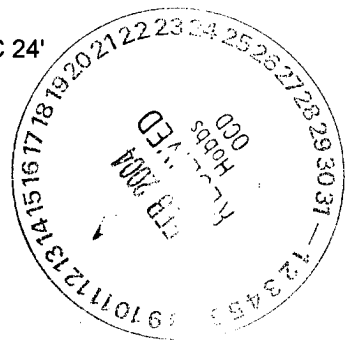
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3668' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: New Well, casing detail <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/9/03 Spud well
 10/13/03: 13 3/8" 54.5# J55 csg set @ 1448' w/1200 sx Prem Plus cmt, TOC surface
 10/20/03: 9 5/8" 40# N80 csg set @ 5555' w/2140 sx Interfill C & Premium Plus cmt, TOC 24'
 10/31/03: 7" 26# HCL-80 csg set @ 10800' w/650 sx HCL & Super H cmt, TOC 4850'
 11/13/03: 4.5" 13.5# csg set @ 12596' w/240 sx Prem, TOC 11810'



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.L. Farrell, III TITLE District Engineer DATE 2/6/04

Type or print name J.L. Farrell, III Telephone No. (918) 591-1846
 (This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 17 2004

Conditions of approval, if any:

WELL NAME: Phillips State #2 **FIELD:** Osudo Morrow **LSE#:** 034838
STATE: NM **COUNTY:** Lea **LOCATION:** 1980' FSL & 1310' FWL of 17-21S-35E
API NO: 30-025-36393 **SPUD DATE:** 10/9/2003 **FORMATION:** Morrow
TD: 12598' **PBTD:** 12284' **ELEVATION:** 3668' GL

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
Surf	13.375"	J55	BT&C	54.50#	0'	1448'	34	17.500"		1200		Surf
Inter	9.625"	N80	LTC	40.00#	0'	5555'	126	12.250"		2140		24'
Inter	7.000"	HCL-80	LTC	26.00#	0'	10800'	251	8.750"		650		4850'
Prod	4.500"	P110	LTC	13.50#	0'	12596'	307	6.125"		240		11810'
Tbg	2.375"	L80	EUE 8rd	4.60#	0'	12012'	368					

12/8/03: Perf'd 12148-52'. Break down w/10 bbls 4% KCL
 Perf'd 12245-47', 12084-86', 12098-100'
12/11/03: Frac'd 12084-247' w/326 bbls 35# gel & 1500# 20/40 bauxite, blender broke
 Frac'd 12084-247' w/937 bbls 35# gel & 142,135# 20/40 bauxite, 316 ton CO2

CSG COLLARS			ELM/GRM		
CAPACITIES					
	(bbl/ft)	(ft/bbl)	(c/ft)		
TBG: 2.375 in. 4.6#	.00387	258.65	.02171		
CSG: 4.5 in. 13.5#	.01490	66.99	.08380		
VOLUME BETWEEN					
	(bbl/ft)	(ft/bbl)	(c/ft)		
TBGxCSG:	2.375x4.5	.00940	105.84	.05300	
TBGxCSG:					
CSGxHOLE:					
TBGxHOLE:					
TBGxHOLE:					

SRC W%:

DATE	TOP	BTM	ZONE	STATUS
12/8/2003	12245'	12247'	Morrow	Active
12/8/2003	12148'	12152'	Morrow	Active
12/8/2003	12098'	12100'	Morrow	Active
12/8/2003	12084'	12086'	Morrow	Active

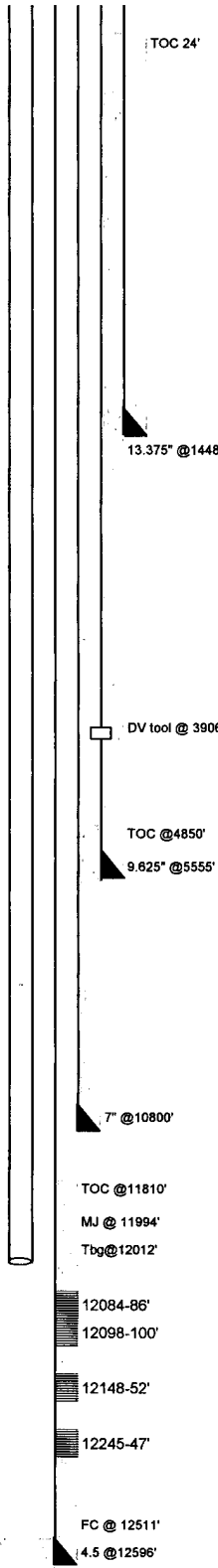
LOGS: Dual-spaced Neutron, Spectral Density, Dual Laterolog (11/10/03)
 Triple Combo (11/11/03)

PERFORATION RECORD				
DATE	TOP	BTM	ZONE	STATUS
12/8/2003	12245'	12247'	Morrow	Active
12/8/2003	12148'	12152'	Morrow	Active
12/8/2003	12098'	12100'	Morrow	Active
12/8/2003	12084'	12086'	Morrow	Active

LANDMAN: Peggy Kerr **GEOLOGIST:** Ralph Worthington

Tubing Detail as of 12/16/03:
 1 jt - 2 3/8" 4.6# L-80 8rd tbg
 1 - 2 3/8" x 6' pup jt
 367 jts - 2 3/8" 4.6# L-80 8rd tbg
 1 - 2 3/8" x 4 1/2" XL on/off w/ 1.875 X
 1 - 2 3/8" x 4 1/2" WL set PLT (Versa set)
 1 - 2 3/8" x 4' pup jt L-80
 1 - 2 3/8" x 1.875 X N nipple w/ 1.791 no go
 1 - 2 3/8" pump out plug 1800 psi pins

Material	TUBULAR GOODS PERFORMANCE				
	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile* (lbs)
13.375" J55 BT&C 54.5#	12.615	12.459	1,130	2,730	909,000
9.625" N80 LTC 40#	8.835	8.679	3,090	5,750	737,000
7" HCL-80 LTC 26#	6.276	6.151	7,800	9,060	738,000
4.5" P110 LTC 13.5#	3.920	3.795	10,670	12,410	338,000
2.375" L80 EUE 8rd 4.6#	1.995	1.901	11,780	11,200	104,300
* Safety Factor Not Included					



PREPARED BY: LeAnne Haskins **OFFICE:** (918) 583-1791
DATE: 11/17/2003 **FAX:** (918) 591-1702
Updated: 1/5/2004 lh