

RECEIVED

AUG 31 2010

HOBBSOCD

1. WELL API NO.  
30-025-26351

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Hondo Fee

6. Well Number:  
1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Pride Energy Company

9. OGRID  
151323

10. Address of Operator  
P.O. Box 701950, Tulsa, OK 74170

11. Pool name or Wildcat  
*<40760> Lovington Upper Penn West*

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County
Surface:	L	19	16S	36E		1,980	660	Lea
BH:	L	19	16S	36E		1,980	660	Lea

13. Date Spudded: 12/11/08  
14. Date T.D. Reached: 12/27/08  
15. Date Rig Released: 12/29/08  
16. Date Completed (Ready to Produce): 2/10/10  
17. Elevations (DF and RKB, RT, GR, etc.): 3936GR

18. Total Measured Depth of Well: 11,896'  
19. Plug Back Measured Depth: 11,833'  
20. Was Directional Survey Made?: No  
21. Type Electric and Other Logs Run: CNPD; DLML

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11,405-11,782 Strawn

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	366	17 1/2"	375 sx	None
8 5/8"	32# & 24#	4,250	11"	902 sx	None
5 1/2"	17# N-80	333	7 7/8"	} 1,590 sx	None
5 1/2"	17# P-110	333-10,833	7 7/8"		None
5 1/2"	17# N-80	10,833-11,793	7 7/8"		None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11,048'	

26. Perforation record (interval, size, and number)  
11,405-11,782 (2 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 11,405-11,782  
AMOUNT AND KIND MATERIAL USED: 5000 gals. of 15% HCL

28. PRODUCTION

Date First Production: 2/25/10  
Production Method: *Flowing, gas lift, pumping - Size and type pump*  
Pumping, 1 1/2"  
Well Status: *Prod. or Shut-in*  
Prod.

Date of Test: 3/22/10  
Hours Tested: 24  
Choke Size: \_\_\_\_\_  
Prod'n For Test Period: \_\_\_\_\_  
Oil - Bbl: 2  
Gas - MCF: 0  
Water - Bbl: 11  
Gas - Oil Ratio: \_\_\_\_\_

Flow Tubing Press.: 55  
Casing Pressure: 205  
Calculated 24-Hour Rate: \_\_\_\_\_  
Oil - Bbl.: 2  
Gas - MCF: 0  
Water - Bbl.: 11  
Oil Gravity - API - (Corr.): \_\_\_\_\_

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Sold  
30. Test Witnessed By  
Willie Dean

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature: *John Pride*  
Printed Name: John Pride  
Title: Pres. Of Pride Oil & Gas Co. Inc.,  
as General Partner of Pride Energy Company  
Date: 5/19/10

E-mail Address: johnp@pride-energy.com

*KS*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Miss Austin	T. Entrada	
T. Wolfcamp	T. Miss Chester	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

\* See original completion form for formation tops. (This was a re-entry and washdown)

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology