

October 13, 2009

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

NOV 08 2010

1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-025-37091

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
State BTC

8. Well Number 6

9. OGRID Number  
16407010. Pool name or Wildcat  
Bagley; Siluro Devonian

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

PALADIN ENERGY CORP.

3. Address of Operator

10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location

Unit Letter F : 1980        feet from the        North        line and 1980 feet from the West        line  
Section 35 Township 11S Range 33E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4241' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/2005

RU casing crew. Ran 5 1/2" 17 &amp; 20#, N-80 &amp; P-110 casing to 11,080', DV tool 5967', circ casing.

RU Schlumberger, Cement 1<sup>st</sup> stage lead w/335 sacks Class H, tail w/175 sacks.2<sup>nd</sup> stage lead w/150 sacks Class H and tail w/100 sacks Class H

Plug bumped w/1500 psi, full returns during job, circ 0 sacks cement to surface, floats held OK. RD Schlumberger.

4/28/2005

Rig Released

Spud Date:

3/18/2005

Rig Release Date:

4/28/2005

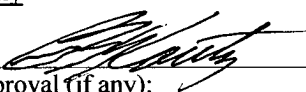
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE V.P. DATE 11/4/2010Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132 X3

## For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

NOV 23 2010

Conditions of Approval (if any):