

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

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NOV 23 2010

HOBBSUCD

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-10263
2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:  
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER:DHC-HOB-0390 Blinebry andTubb zones

8. Name of Operator  
John H. Hendrix Corporation

10. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

9. OGRID  
012024

11. Pool name or Wildcat  
Blinebry Oil & Gas (6660)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	14	22S	37E		450	SOUTH	520	WEST	Lea
BH:										

13. Date Spudded  
14. Date T.D. Reached  
15. Date Rig Released  
16. Date Completed (Ready to Produce)  
10/28/2010  
17. Elevations (DF and RKB, RT, GR, etc.) 3334' GR

18. Total Measured Depth of Well  
7324'  
19. Plug Back Measured Depth  
RBP @ 6350'; Cmt + Fill @ 6210'  
20. Was Directional Survey Made?  
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5385-5865' Blinebry Oil & Gas

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6161'	

26. Perforation record (interval, size, and number)  
5385-5629' (1996)  
Additional Perfs: 5669', 80', 93', 5703', 11', 85', 98', 5814', 25', 38', 65'. 11 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5385-5865'	1500 gal acid 15% nefe HCl

PRODUCTION

28. Date First Production  
10/28/10

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping 2" x 1 1/4" x 16'

Well Status (Prod. or Shut-in)  
Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 3 of 6 total	Gas - MCF 19 of 38	Water - Bbl. 3 of 6	Gas - Oil Ratio
11/02/10	24						

Flow Tubing Press.	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
sold

30. Test Witnessed By  
Raul Lopez

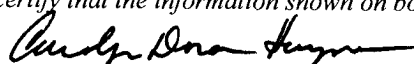
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature  Printed Name Carolyn Doran Haynes Title Engineer Date 11/19/10

E-mail Address cdoranhaynes@jhnc.org

DEC 01 2010