

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
RECEIVED NOV 04 2010 HOBBSOCD										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			1. WELL API NO. 30-025-38927 2. Type of Lease ☒ STATE ☐ FEE ☐ FFD/INDIA 3. State Oil & Gas Lease No.							
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DREOPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER <u>Convert to injector</u>			5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit 6. Well Number: 234							
8. Name of Operator Melrose Operating Company 10. Address of Operator 20333 State Highway 249, STE 310, Houston, Texas, 77070			9. OGRID 184860 11. Pool name or Wildcat Jalmat (T-Y-7 Rvrs)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	2	22S	35E		688	South	1060	East	Ta
BH:										
13. Date Spudded 07/29/2008		14. Date T.D. Reached 08/01/2008		15. Date Rig Released 08/02/2008		16. Date Completed (Ready to Produce) 08/26/2008		17. Elevations (DF and FRKB, RT, GR, etc.) GR 35 9'		
18. Total Measured Depth of Well 4177'			19. Plug Back Measured Depth 4176'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/CCI.		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3816' - 4088', Yates										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PLUGGED
8 5/8 "		24#		429'		12 1/4 "		375 sxs C1 C		None
5 1/2 "		15.5#		4176'		7 7/8 "		850 sxs C1 C poz		None
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2 3/8 "		3760'		3760'						
26. Perforation record (interval, size, and number) 3816' - 4088' w/2 spf (2008)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3816'-4088' Acid w/4000 gals acid (2008) Frac w/1612 bbls frac w/111421# sand (2008)				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
						Inject				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name			Title			Date	
			Petar Evtimov			Operations Engineer			Date 08/02/2010	
E-mail Address pevtimov@melroseenergy.com										

WFX-850

