

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 29 2010

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other																								
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: Convert to Injection																								
2. Name of Operator Apache Corporation						6. If Indian, Allottee or Tribe Name																		
3. Address 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224						3a. Phone No. (include area code) 918-491-4864						7. Unit or CA Agreement Name and No.												
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 660 FSL & 660 FWL At surface UL M, Sec 9, T 21S, R 37E At top prod. interval reported below At total depth												8. Lease Name and Well No. West Blinebry Drinkard Unit #39												
10. Field and Pool or Exploratory Eunice; Bli-Tu-Dr, N (22900)												9. AFI Well No. 30-025-06441												
11. Sec., T., R., M., on Block and Survey or Area Sec 9, T 21S, R 37E												12. County or Parish Lea County												
												13. State NM												
14. Date Spudded 02/14/1949						15. Date T.D. Reached 03/28/1949						16. Date Completed 03/23/2009 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* 3507' GL						
18. Total Depth: MD 6770' TVD						19. Plug Back T.D.: MD 6585' (fill) TVD						20. Depth Bridge Plug Set: MD TVD												
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)												22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)												
23. Casing and Liner Record (Report all strings set in well)																								
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled															
NC																								
24. Tubing Record																								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)													
2-3/8"	5577'	5566'																						
25. Producing Intervals												26. Perforation Record												
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf. Status								
A) Blinberry								5636' - 6058'								Injection								
B) Drinkard								6506' - 6583'								Injection								
C)																								
D)																								
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																								
Depth Interval								:	Amount and Type of Material															
5636' - 6058'								:	4300 gals HCI															
6506' - 6583'								:	1000 gals HCI															
28. Production - Interval A																								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method															
			→																					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Injection															
			→																					
28a. Production - Interval B																								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method															
			→																					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status																
			→																					

*(See instructions and spaces for additional data on page 2)

10/02/08 R-12981-A Inj order

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

Copy of MIT chart attached.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) S Mackay

Title Eng Tech

Signature A. Mackay

Date 04/30/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.