

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED OIL CONSERVATION DIVISION JAN 05 2011 220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-09561
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. 306443
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number 234
9. OGRID Number 263848
10. Pool name or Wildcat Jalmat; T-Y-7R: Langlie Mattix; 7R-Q-G

SUNDRY NOTICES AND REPORTS ON WELLS
1. Type of Well: Oil Well [] Gas Well [] Other [] Injector [x]
2. Name of Operator Resaca Operating Company
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763
4. Well Location Unit Letter O : 330 feet from the South line and 1650 feet from the East line
Section 13 Township 24S Range 36E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE []
OTHER: Clean Out Injector & Acidize [x]
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS [] P AND A [] CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit
2.) POOH w/ 2 3/8" IPC tubing and 5 1/2" x 2 3/8" Baker Model AD-1 Tension Packer.
3.) RIH w/ 4 3/4" Bit & 6- 3 1/2" Drill Collars on 2 7/8" work string.
4.) Clean out well to 3228'.
5.) Stimulate OH (2985'-3228') with approximately 10,000 gallons 90/10 Mixture of NEFE 15% Acid/ Xylene.
6.) POOH w/ 2 7/8" work string.
7.) RIH w/ 5 1/2" x 2 3/8" Baker Model AD-1 Tension Packer; circulate annulus with inhibited packer fluid
8.) Set Packer within 100' of top of OH at 2985'; test annulus to 500 psig for 30 minutes; Pull chart for NMOCD.
9.) Place well on DHC Injection at approximately 300 bwpd; Maximum permitted injection pressure is 600 psig.

Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

; Release Date:

[Empty box for Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer Assistant DATE 12/29/10

Type or print name Melanie Reyes E-mail address: melanie.reyes@resacaexploitation.com PHONE: (432)580-8500

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MEMBER DATE 1-6-2011
Conditions of Approval (if any):

