

RECEIVED

JAN 13 2011
HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-11303

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Ranger 40 Petroleum LLC

3. Address of Operator

1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter G : 2310 feet from the north line and 1977 feet from the east lineSection 31 Township 24S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3236' GR

7. Lease Name or Unit Agreement Name
Langlie Jal Unit8. Well Number 129. OGRID Number 26116610. Pool name or Wildcat
Langlie Mattix

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Producer

01-04-2011 Met with Hobbs district office. Well is on inactive list, a shut-in injector. This well will be worked over to repair and return to production prior to July 1 2011. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. ~~Run packer and injection tubing, circulate packer fluid. Load backside.~~ Notify Hobbs OCD, ~~perform MHT.~~ Return to injection following successful test.

Prod.

If work is unsuccessful, subsequent application to plug and abandon will be filed immediately.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineerDATE 01-10-11Type or print name Stan VenableE-mail address: svenable@t3mid.comPHONE: 432-349-1930**For State Use Only**

APPROVED BY:

TITLE STAFF MGRDATE 1-18-2011

Conditions of Approval (if any):

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL: #12	RESERVIORS	PERFORATIONS TOP BTM	CASING SIZE WT GRD CSA	SPUD DATE: 6/1/1957 COMP DATE: 7/18/1957
API: 30-025-11303 FIELD: LANGLEIE MATTIX QUEEN	ANHY 1100' T/SALT 1200	3395' 3451'	8 5/8" 24# 5 1/2" 15.5# J-55 3470'	ELEVATIONS KB: 3250 GL: 3236 DF: 3249
LOCATION: 2310' FNL 1977' FEL S-31, T-24-S, R-37-E LEA COUNTY, NM	B/SALT 2710 YTS 2870'	3131' 3336'	TUBING	UPDATED: 4/16/2009 BY: MKK
Directions to Location :	7 RVRS 3140' QN 3480'			

SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: 24#
 CSA: 181"
 SX: 150
 CIRC: Y
 TOC: SURF
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

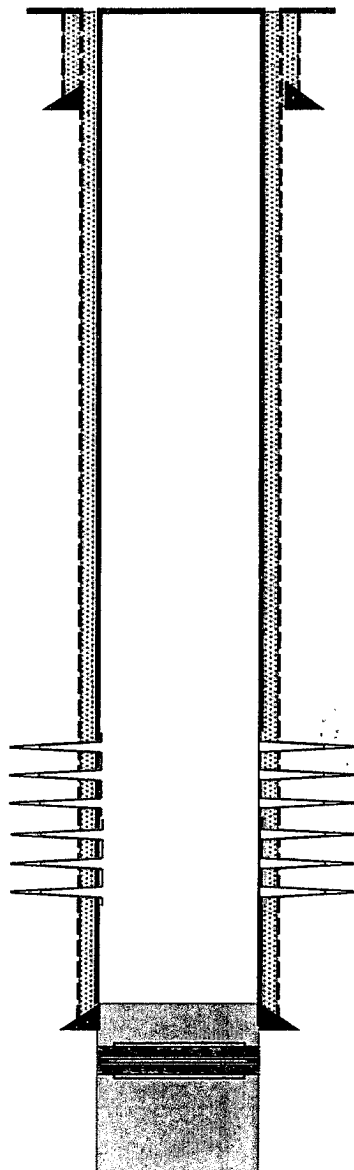
SIZE: 5 1/2"
 WT/GRD: 15.5# J-55
 CSA: 3470'
 SX: 325
 CIRC: ?
 TOC: ?
 HOLE SIZE: 7 7/8"

LINER

SIZE: _____
 WT/GRD: _____
 CSA: _____
 SX: _____
 CIRC: _____
 TOC: _____
 HOLE SIZE: _____

TUBING INSTALLATION

ROD INSTALLATION



181' 8 5/8" 24# CSG

1175' DV TOOL

HOLE SIZE

12 1/4" 0'-181'
 7 7/8" 181'-3470'
 4 3/4" 3470'-3545'

PERF: 3395'-3400', 3408'-3412', 3416'-18', 3436'-38', 3444'-51'(1
 JSPF; tti 25)(3/74). 3131' - 3336'(10/95)

F: 20,000 refined oil + 39,000# sand.(7/57) A: 2000 gals 15% Ne
 HCL.(3/74) F: 94 gals Nine-40, 588 gals LFC-1, 2000 gals 15% HCL, 83
 gals Clay Treat 2C, 2050# B-5or GBV-5, 145 gals B-31, 22,146# 16/30
 mesh sand.(10/95) A: 4000 gals 7 1/2% FeAs 2x.(12/95)

3470' 5 1/2" 15.5# J-55 CSG

3486' CIBP

3470'-3545' OH

PBTD: 3460'
 TD: 3545'