## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240  FED 0 1 220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-07418
DISTRICT II FEB 0 / ZUII	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210 HOBBSUCD	STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 28
1. Type of Well:	8. Well No. 421
Oil Well Gas Well Other Temporarily Abandoned	
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit Letter H : 2310 Feet From The North 1120 Fee	t From The East Line
Section 28 Township 18-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3648'	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma	terial
Challes in Death Line Name (Nation Department)	Nils or Date
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	т ЈОВ
	rity Test/TA status request
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed	ompletion of recompletion.
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