

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr. , Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

FEB 07 2011
HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-05540

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 36

8. Well No. 321

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter G : 1650 Feet From The North 1650 Feet From The East Line
Section 36 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RTGR, etc.)
3663' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____ ☐		OTHER: Casing Integrity Test/TA Status Request ☒	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 01/25/2011

Pressure Readings: Initial - 560 PSI; 15 min - 560 PSI; 30 min - 558 PSI

Length of Test: 30 minutes

Witnessed: NO

CIBP @4060' Top perf @4156'

Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary abandonment approval for a period of five years. This well is located in a flank area of the North Hobbs GSA Unit, an active EOR flood. This flank area has been identified as having potential for a future EOR expansion. Oxy requests that this well be left in temporary abandonment status while the economic feasibility and design of said expansion is fully evaluated.

If you have any questions regarding this issue contact Jerad Brockman at 713-366-5390.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 02/02/2011

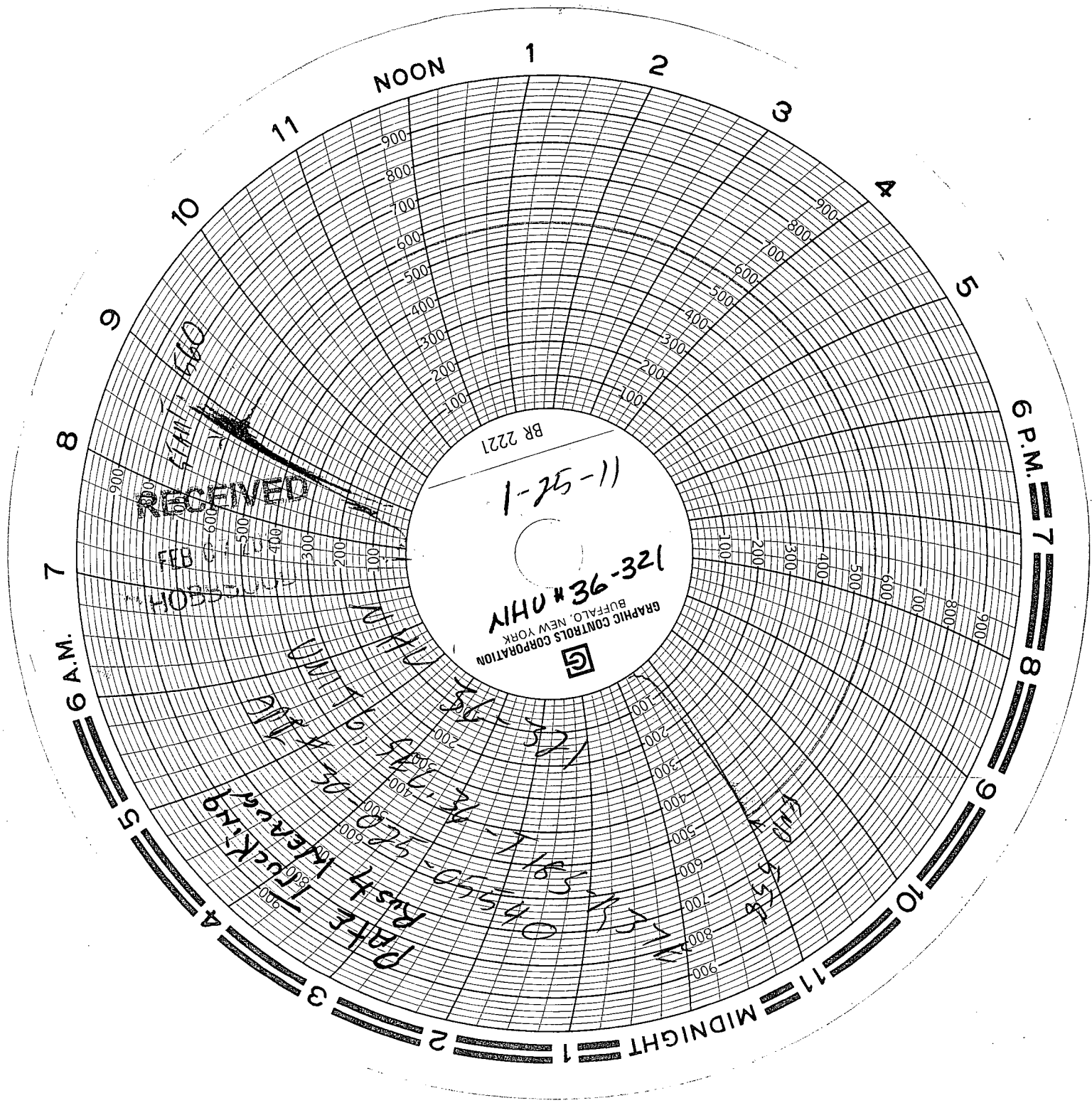
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 2-9-2011

CONDITIONS OF APPROVAL IF ANY:

This Approval of Temporary
Abandonment Expires 7-25-2011



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FEB 2 1950

HOBBS

BR 2221

11-25-11

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



PATE
RASH
TRUCKING
END 6:50

END 6:50