

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources
RECEIVED
 OIL CONSERVATION DIVISION
 FEB 11 2011
 HOBBSOCU
 2201 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29910
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter <u>B</u> : <u>865</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>31</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 135
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3529.8' GL		9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER: P&A Well

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/2-3/8" WS & notch collar to 3600' & tag CIBP, circ hole w/9ppg mud, spot 25sxs "C" cmt to 3350'
3. PUH w/2-3/8" WS to 1130', spot 15sx balanced cmt plug to 980', PUH to 700' and circ clean, WOC 4 hrs, RIH to 980' and tag TOC.
4. RIH & perf 5 1/2" csg at 60', circ 25sxs cmt to surface
5. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/7/11
patty_urias@xtoenergy.com
 Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 2-15-2011
 Conditions of Approval (if any):



WELL DATA SHEET
Proposed P&A

LEASE: EMSU WELL: 135
 LOC: 865' F N L & 1980' F E L SEC: 31
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 37E UNIT: B ST: N.M.

FORM: Grayburg / San Andres DATE: 3/30/2007
 GL: 3529.8' STATUS: TA'd producer
 KB: 3550' API NO: 30-025-29819
 DF: _____ CHEVNO: IH 41280:01

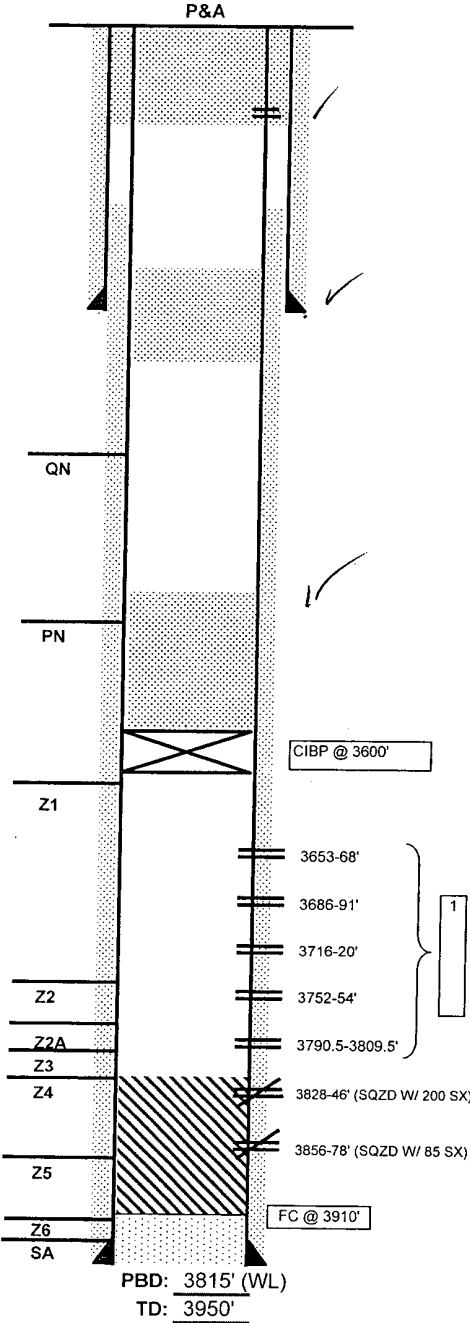
PLUG 0'-60' (25 SX CMT)
 PERF @ 60'

8-5/8" OD
24# CSG 8rd K-55
 Set @ 1077' W/ 700 SX
 Cmt circ.? Yes
 TOC @ _____ by _____
 (12-1/4" hole)

PLUG 980'-1130' (15 SX CMT)

PLUG 3350'-3600' (25 SX CMT)

5-1/2" OD
15.5# CSG 8rd K-55 LT&C
 Set @ 3950' W/ 650 SX
 Cmt circ.? Yes
 TOC @ 483' by calc.
 (7-7/8" hole)



FILE: EMSU135WB.XLS

Date Completed: 8/10/87
 Initial Production: _____
 Initial Formation: Grayburg 1-4
 FROM: 3653' to 3876'

Completion Data
 8-87 Perf 3876-56, 3846-3828, 3818-3790' (1 JHPF). Acdz w/ 5000 gals 15% HCl. Sqzd w/ 85 SX. Reperf 3790.5 -3809.5'. Acdz w/ 900 gals 20%. Swb, rec'd 48 BBL/ 1 BO. Perf 3653-68, 3686-91, 3716-20, 3752-54. Acdz w/ 2000 gals 15% NeFe. Swb, rec'd 25 BW/ 0 oil. Chem sqzd. TOTP. Test: 6 BO/ 131 Bw/ 14 mcf.

Subsequent Workover or Reconditioning:
 8/88 Chemical sqzd.
 10/23/01 RIH w/4-3/4" bit & scraper to 3650'. Set 5-1/2" CIBP @ 3600'. Tstd to 530#. Held OK. Well TA'd.

Additional Data:
 T/Queen Formation @ 3304'
 T/Penrose Formation @ 3458'
 T/Grayburg Zone 1 @ 3628'
 T/Grayburg Zone 2 @ 3669'
 T/Grayburg Zone 2A @ 3699'
 T/Grayburg Zone 3 @ 3725'
 T/Grayburg Zone 4 @ 3769'
 T/Grayburg Zone 5 @ 3821'
 T/Grayburg Zone 6 @ 3845'
 T/San Andres Formation @ 3883'
 KB @ 3547'



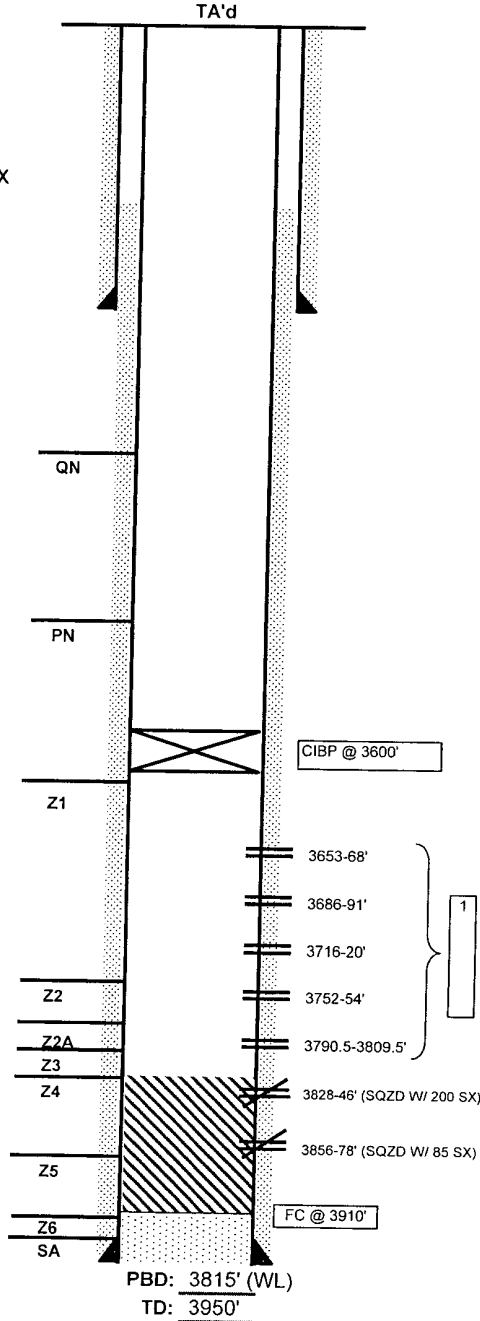
WELL DATA SHEET

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State of New Mexico
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Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: XT0 Energy, Inc. OGRID #: 005380
Address: 200 N. Loraine, Suite 800, Midland, TX 79701
Facility or well name: Eunice Monument South Unit #135
API Number: 30-025-29910 OCD Permit Number: _____
U/L or Qtr/Qtr B Section 31 Township 20S Range 37E County: Lea
Center of Proposed Design: Latitude _____ Longitude _____ NAD: 1927 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment

2. **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A
 Above Ground Steel Tanks or Haul-off Bins

3. **Signs:** Subsection C of 19.15.17.11 NMAC
 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
 Signed in compliance with 19.15.3.103 NMAC

4. **Closed-loop Systems Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
 Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
 Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
 Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
 Previously Approved Design (attach copy of design) API Number: _____
 Previously Approved Operating and Maintenance Plan API Number: _____

5. **Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:** (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: CRI Disposal Facility Permit Number: NM01-0006
Disposal Facility Name: _____ Disposal Facility Permit Number: _____
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
 Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations:
 Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6. **Operator Application Certification:**
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Patty Urias Title: Regulatory Analyst
Signature: Patty Urias Date: 2/7/11
e-mail address: patty.urias@xtoenergy.com Telephone: 432-620-4318



Closure Report

Solids and Fluids were removed from steel tanks and hauled off by trucking companies and taken to.

Disposal Facility Name: CRI

Disposal Facility Permit Number: NM-01-0006

Operating and Maintenance Procedure:

- Will submit C-144 (short form) to OCD to get permit to set steel tank at well location to be used to collect fluid during workover.
- When permit received from OCD, steel tank will be set at well location prior to work performed (without any type of liner).
- Operator will do daily visual tank inspection to locate any leak that might cause soil or ground water contamination.
- If leak is detected the OCD will be notified immediately.

Closure Plan – based upon the appropriate requirements of Subsection C:

Solids and Fluids will be removed from steel tanks and hauled off by trucking companies. They will then be taken to the closest approved public disposal: See C-144 Form - (Sundance Services, Inc. – Disposal Facility Permit No. NM-01-0003)

