

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

RECEIVED

FEB 16 2011

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-04327
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 109
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument: Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3544' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
 Unit Letter J: 1980 feet from the South line and 1980 feet from the East line
 Section 25 Township 20S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER: P&A Well

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/2-3/8" WS & notch collar to 3700' & tag CIBP, circ hole w/9ppg mud, spot 50sxs "C" cmt to 3260'
3. PUH to 3000', RIH & perf 5-1/2" csg to 1140', POOH
4. RIH w/tension pkr and set to 1040', squeeze 25sxs cmt below pkr
5. Release pkr and circ well clean, RIH w/WS & notched collar to 1040' & tag cmt
6. RIH & perf csg @ 304', circ 70sxs cmt to surface.
5. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

THE OIL CONSERVATION DIVISION **MUST**
 BE NOTIFIED 24 HOURS PRIOR TO THE
 BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/15/11

Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 2-17-2011
 Conditions of Approval (if any):



WELL DATA SHEET Proposed P&A

LEASE: EMSU WELL: 119
 LOC: 1980' F S L & 1980' F E L SEC: 25
 TOWNSHIP: 20S CNTY: Lea
 RANGE: 36E UNIT: J ST: N.M.
 (formerly: L.W. White NCT-A #6)

FORM: Grayburg / San Andres DATE: 3/29/2007
 GL: 3544' STATUS: TA'd
 KB: 3555' API NO: 30-025-04327
 DF: _____ CHEVNO: FA 54700:01

PLUG 0'-304' (70 SX CMT)
 PERF @ 304'

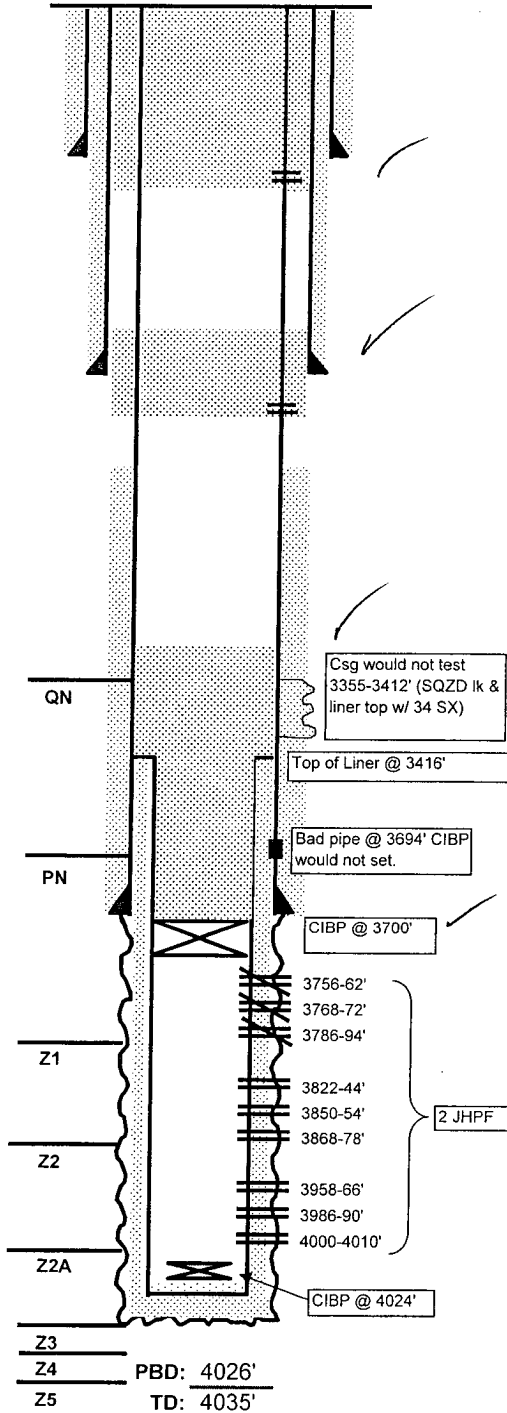
10-3/4" OD
32.75# CSG
 Set @ 254' w/ 175 SX
 Cmt circ.? Yes
 TOC @ surf. by calc
 (13-3/4" hole)

PLUG 1040'-1140' (25 SX CMT)
 PERF @ 1140'

7-5/8" OD
26.4# CSG 8rd
 Set @ 1090' w/ 320 SX
 Cmt circ.? No
 TOC @ surf. by calc
 (9-7/8" hole)

PLUG 3260'-3700' (40 SX CMT)

5-1/2" OD
17# CSG 10rd
 Set @ 3720' w/ 150 SX
 Cmt circ.? No
 TOC @ 2060' by calc.
 (6-3/4" hole)



Date Completed: 6/30/37
 Initial Production: F/ 496 BOPD
 Initial Formation: Grayburg
 FROM: 3720' to 3850' / GOR 2723

Completion Data

Natural OH completion fr 3720-3850'.

Subsequent Workover or Reconditioning:

3/8/41 Acdz 3720-3850' w/ 1000 gals. Test flwd 41 BO/ 4 BW/ 1/2" choke. B/4: 46 BO/ 0 BW/ 960 mcfg.
5/10/44 Acdz 3720-3850' w/ 2000 gals. Test: 36 BO/ 11 BW/ 60 mcfg/ 24hrs. B/4: 9 BO/ 20 BW
7/27/59 Attempt to Frac. Would not Frac @ 6200#. Perf 3775-3840'. Install PE. Test: 18 BOPD/ 19BWPD/ 50 mcfpd. B/4 - well SI.
11/26/61 Acdz OH 3775-3850' w/ 500 gals.
4/2/62 Acdz 3775-3850' w/ 1000 gals NEA + 1000 gals Gypsol. Test: 6 BOPD/ 50 BWPD. B/4 - 4 BOPD/30 BWPD
4/19/63 TA'd
1/7/66 Set 5-1/2" CIBP @ 3663' w/ 10 SX cmt. Circ mud. Spot cmt plug 0'-85'. P&A (CIBP wouldn't set @ 3694')
4/85 Re enter. C/O to 3850'. Ran CNL-GR. Acdz OH w/ 3500 gal 15% NEFE + 1700# GRS. RTP. Test: 11 BO/ 92 BW/ 64 mcfg. B/4 work - P&A.
12/86 Chem sqz.
5/89 CO 7' fill to 3850'. Deeper to 4035' w/ air mist. UR to 6-1/4" to 4034'. Run 4-1/2" Liner & set @ 4035', sqz LNR top @ 3416' & leak fl/ 3355-3412' w/ 34 SX. Run GR,CCL, CNL, CBL, caliper. Perf 3756-62', 3768-72', 3786-94', 3822-44', 3850-54', 3868-78', 3958-66', 3986-90', 4000-10' - 2 JHPF. Acdz 3958-4010' w/ 1100 gals 15% NEFE + 66 RCNBS. ISIP-vac. Acdz 3822-78' w/ 1800 gals 15% NEFE+108 RCNBS. Acdz 3756-94' w/ 900 gals 15% NEFE + 54 RCNBS. ISIP-vac. Swb test TR-0/8BW/1.5 hrs. SFL-3400'. EFL-3400'. RTP. Tst: 0 BO/ 357 BW/10 mcfgpd. B/4 work - 0 BO/ 347 BW/ 76 mcfgpd.
7/89 Sqz perfs 3756-3794' w/ 150 SX. Resqzd 3756-3794' w/ 100 SX. Push CIBP to 4024'. Swb test 18 BW/ 12 runs. SFL-2600'. EFL-3400'. POP Test 2 BO/ 55 BW/ 8 mcfgpd. B/4 work - 0 BO/ 351 BW/ 10 mcfgpd.
10/89 Chem sqz.
11/90 Chem sqz.
10/20/01 RIH w/4-1/2" scraper to 3720'. Set 4-1/2" CIBP @ 3700'. Tstd to 600#, bled to 560# in 30 min. OK. Well TA'd

Additional Data:

T/Penrose @ 3509'
 T/Grayburg Zone 1 @ 3709'
 T/Grayburg Zone 2 @ 3753'
 T/Grayburg Zone 2A @ 3805'
 T/Grayburg Zone 3 @ 3858'
 T/Grayburg Zone 4 @ 3903'
 T/Grayburg Zone 5 @ 3974'
 T/Grayburg Zone 6 @ 4017'
 T/San Andres @ 4092'
 KB @ 3555'

FILE: EMSU119WB.XLS



WELL DATA SHEET

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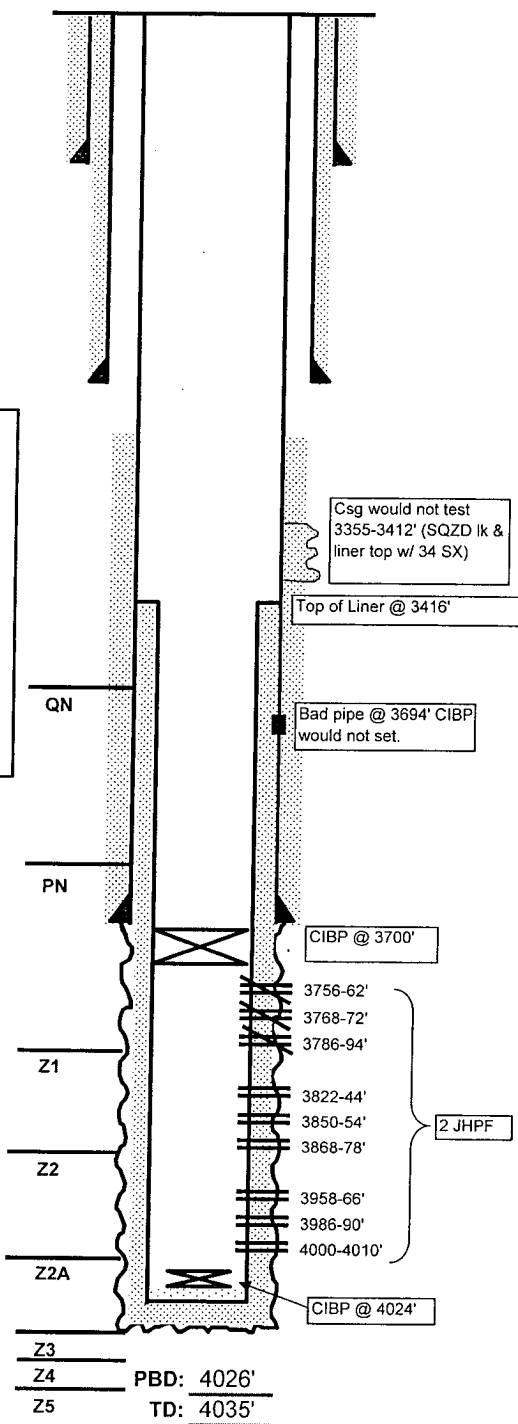
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 TOC @ surf. by calc
 (13-3/4" hole)

7-5/8" OD
 26.4# CSG 8rd
 Set @ 1090' w/ 320 SX
 Cmt circ.? No
 TOC @ surf. by calc
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Tubing Detail:
 Original KBTH: 11.00'
 Landed @:
Rod Detail:
 NONE GIVEN

5-1/2" OD
 17# CSG 10rd
 Set @ 3720' w/ 150 SX
 Cmt circ.? No
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