

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

DEC 08 2010

HOBBSOCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC 0 032096B									
6. If Indian, Allottee or Tribe Name									
7. Unit or CA Agreement Name and No. EBDU									
8. Lease Name and Well No. East Blinebry Drinkard Unit (EBDU) 118									
9. AFI Well No. 30-025-39847									
10. Field and Pool or Exploratory Eunice; Blinebry-Tubb-Drinkard, North									
11. Sec., T., R., M., on Block and Survey or Area Sec 13 T21S R37E UL J									
12. County or Parish Lea	13. State NM								
14. Date Spudded 09/28/2010									
15. Date T.D. Reached 10/03/2010									
16. Date Completed 10/27/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.									
17. Elevations (DF, RKB, RT, GL)* 3436' GL									
18. Total Depth: MD 7201' TVD									
19. Plug Back T.D.: MD 7141' TVD									
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SGR/CBL/BHP/CSITT/DLL/CNPhDen									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	1500'		700 sx Class C		Surface	
7-7/8"	5-1/2"	17#	0	7201'		1200 sx Class C		98'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6966'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Blinebry	5796'		5831'-6282'		130	Producing			
B) Tubb	6448'		6429'-6614'		46	Producing			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
Blinebry 5831'-6282'	10,594 gal acid; 13,746 gal 2% KCL; 125,118 gal SS-25; 219,998# sand; 10,458 gal linear gel								
Tubb 6429'-6614'	4000 gal acid; 2016 gal 2% KCL; 52,122 gal SS-25; 76,890# sand; 5208 gal linear gel								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/27/10	11/10/10	24	→	40	20	275	37.5		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				500	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

DEC 5 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

K/S

FEB 21 2011

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Sold

30. Summary of Porous Zones (Include Aquifers):  
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler Tansill	1445' 2601'				
Yates	3029'				
Queen Penrose	3593' 3856'				
Grayburg San Andres	3947' 4192'				
Glorieta Paddock	5392' 5475'				
Blinebry Tubb	5796' 6347'				
Drinkard Abo	6666' 6920'				

32. Additional remarks (include plugging procedure):

Bureau of Land Management  
 2010  
 Nov 25 2010  
 Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
 Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Reesa Holland      Title Sr Engr Tech  
 Signature Reesa Holland      Date 11/23/2010