

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST

¹ Operator name and Address Cimarex Energy Co. of Colorado 600 N. Marienfeld., Ste. 600 Midland, TX 79701		² OGRID Number 162683
		³ Reason for Filing Code/ Effective Date NW / 01-04-11
⁴ API Number 30-025-39796	⁵ Pool Name Lusk; Bone Spring, E	⁶ Pool Code 41442
⁷ Property Code 38276	⁸ Property Name State DR Com	⁹ Well Number 009

This well has been placed in the pool designated below.
If you do not concur notify the Hobbs OCD Geologist.

RECEIVED
FEB 10 2011
HOBBSOCD

II. ALLOWABLE AND AUTHORIZATION TO TRANSPORT

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	16	19S	32E		660	North	990	East	Lea

III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	19S	32E		670	South	637	East	Lea
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 01-04-11	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco Inc R&M PO Box 2039 Tulsa, OK		O	
180055	Duke Energy Field Services 6120 S. Yale Ave. Ste 1100 Tulsa, OK		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Same as above
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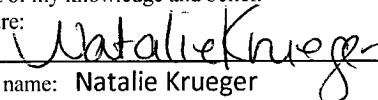
V. Well Completion Data

²⁵ Spud Date 10-30-10	²⁶ Ready Date 12-31-10	²⁷ TD MD 13125 TVD 9415	²⁸ PBSD MD 13087 TVD 9415	²⁹ Perforations 9500-13075	³⁰ DHC, MC
³¹ Hole Size 17½	³² Casing & Tubing Size 13¾	³³ Depth Set 898	³⁴ Sacks Cement 820		
12¼	9¾	4120	1510 + 10 yds Redimix		
8¾	5½	13125	1700		
	2¾	9069			

VI. Well Test Data

³⁵ Date New Oil 01-04-11	³⁶ Gas Delivery Date 01-04-11	³⁷ Test Date 01-18-11	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 150	⁴⁰ Csg. Pressure 90
⁴¹ Choke Size Open	⁴² Oil 242	⁴³ Water 252	⁴⁴ Gas 145	⁴⁵ AOF	⁴⁶ Test Method Producing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Natalie Krueger

Title: Regulatory

E-mail Address: nkrueger@cimarex.com

Date: February 9, 2011

Phone: 432-620-1936

Approved by:

Title: PETROLEUM ENGINEER

Approval Date:

FEB 25 2011

Cost