Form 3160-5 (February 2005)
FEB 2 5 2011 DEPARTMENT OF THE INTERIOR Hobbs, NM 882 Quease Serial No. NMNM 0055564 UNITED STATES Mexico Oil Conservation Tivision, Districor Approved OMB No. 1004-0137 Expires: March 31, 2007 HOBBSQCODRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well Oil Well Gas Well 8. Well Name and No. ISLER FEDERAL #003 Other 2. Name of Operator WESPAC ENERGY LLC 9. API Well No. 30-005-20887 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 8620 N. NEW BRAUNFELS, SUTIE 603, SAN ANTONIO, TX 78127 210-310-3135 MANY GATES 44680 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
TOWNSHIP 9 SOUTH RANGE 30 E, SECTION 28 SW/4NW/4,W/25W/4, SECTION 29: ALL, SEC 30: ALL, SEC 31: ALL, SEC 33: 11. Country or Parish, State CHAVES, NEW MEXICO 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SÜBMISSION TYPE OF ACTION ___ Acidize Notice of Intent Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity ✓ Subsequent Report Casing Repair New Construction Other PIPELINE SHUT IN Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) THIS WELL IS SHUT IN AS WORK IS BEING DONE ON THE COMPRESSOR STATION. THIS SHOULD BE TURNED ON BY THE END OF FEBRUARY WHEN THE WORK IS COMPLETED. WE ARE AWAITING APPROVAL FROM THE BLM FOR THE PIPELINE AND ELECTRICITY. THE COMPRESSOR SHOULD BE IN WITHIN FIVE WEEKS. Accepted For Record Only For 90 Day Period Ending MAY 23 2011 To Return Well To Production. As Of FEB 22 2011, BLM Has Not Received A Right-Of-Way (ROW) Application From Diamond M Drilling To Extend Power To The Compressor Station. MAY 23 2011 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Signature \$PACE, FOR FEDERAL OR STATE OFFICE USE Approved b litle Date pproval of this notice does not warrant or certify that the applicant holds legal or equitable title to those ights in the subject lease which would Office