

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓

30 025 33201

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit ✓

8. Well Number 209 ✓

9. OGRID Number 270265

10. Pool name or Wildcat Y-SA-QN

Maljamar, Grayburg-San Andres

97827

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SandRidge Exploration & Production, LLC ✓

3. Address of Operator

123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter N : 949 feet from the S line and 1700 feet from the W lineSection 20Township 17SRange 33E

NMPM Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4135 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

OTHER: add pay; tubing repair

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-30-10 MI RU PU

7-2-10 IFL 800' Made 2 swab runs. FFL 1200'.

7-6-10 MI RU Gray WL. Perf 2796-98, 2853-57, 2892-95, 2822-26, 2942-49, 2954-56, 2968-70, 2978-80, 3046-48, 3069-76, 3118-20, 3170-72, 3182-85, 3199-3205, 3219-22, 3286-89, 3348-50, 3379-88, 3411-16, 3528-30, 3546-49, 3552-3555, 3601-18 (213 holes). RD WL. RU Bo Monk. Tstd tbg & pkr to 6000 psi. RIH w/RBP & pkr on 2-7/8" tbg. Set RBP @ 3664, pkr @ 3481'.

7-7-10 RU Rising Star. A/perfs 2796-3618 w/5500 gals 15% NEFE w/H2S scavenger & 1% mutual acid in 4 stages & flushed w/average 22 bbls per stage. Max press 1120 psi, ATR 4 BPM. RD Rising Star.

7-8-10 Pld RBP. RIH w/new RBP & set @ 3664, pkr set @ 2725'. Made 23 swb runs.

7-9/12-10 Swbd well. (-246 BL)

7-13-10 IFL 2300'. Made 8 swab runs. FFL @ 2700'. RD swab equip. (-242 BL). Rel pkr & RBP. POH w/RBP & pkr. RIH w/BHA & tbg. ND BOP. NU WH. Ran pmp & rods. Hung well on. RU pmp trk. Loaded tbg w/3 bbls & press to 500 psi - ok. RD pmp trk. RD PU.

7-16-10 Returned well to production.

Tubing Detail: 147 jts 2-7/8" J-55 6.5# EUE set @ 4519'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terri Stathem

TITLE Regulatory Manager

DATE

7/20/10

Type or print name Terri Stathem

E-mail address: tdstathem@sdrge.com

PHONE: 405 429 5682

For State Use Only

FOR RECORD ONLY

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

D.M.

Cost