

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87400  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

**RECEIVED**  
**MAR 30 2011**  
**HOBBS OGD**

CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-05415
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 54
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTION

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
 Unit Letter H: 1650 feet from the NORTH line and 660 feet from the EAST line  
 Section 6 Township 17-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER:		OTHER: TEMPORARILY ABANDON WITH CHART	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

2-20-11: MIRU. 2-21-11: REL PKR. ~~TIH W/ CIBP SET @ 2535.~~ 2-22-11: SET PKR @ 6063. TEST CSG TO 550 PSI. GOOD. CIRC W/120 BBLs 2% KCL & PKR FLUID. LD 122 JTS OF 2 3/8" TBG.

2-23-11: LD 35 JTS TBG. TIH & MAKE 2 BAILER RUNS & DUMP 50' CMT ON TOP OF CIBP @ 6063. RIG DOWN ALL TBG EQPT. RIG DOWN WORK FLOOR. NDBOP. NOTIFIED NMOCD. RUN CHART FOR NMOCD. TEST CSG TO 550 PSI FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). NO ONE ON LOCATION TO SIGN CHART. RIG DOWN.

*Well is temporarily abandoned with no equipment in hole.* This Approval of Temporary Abandonment Expires 2-23-2016

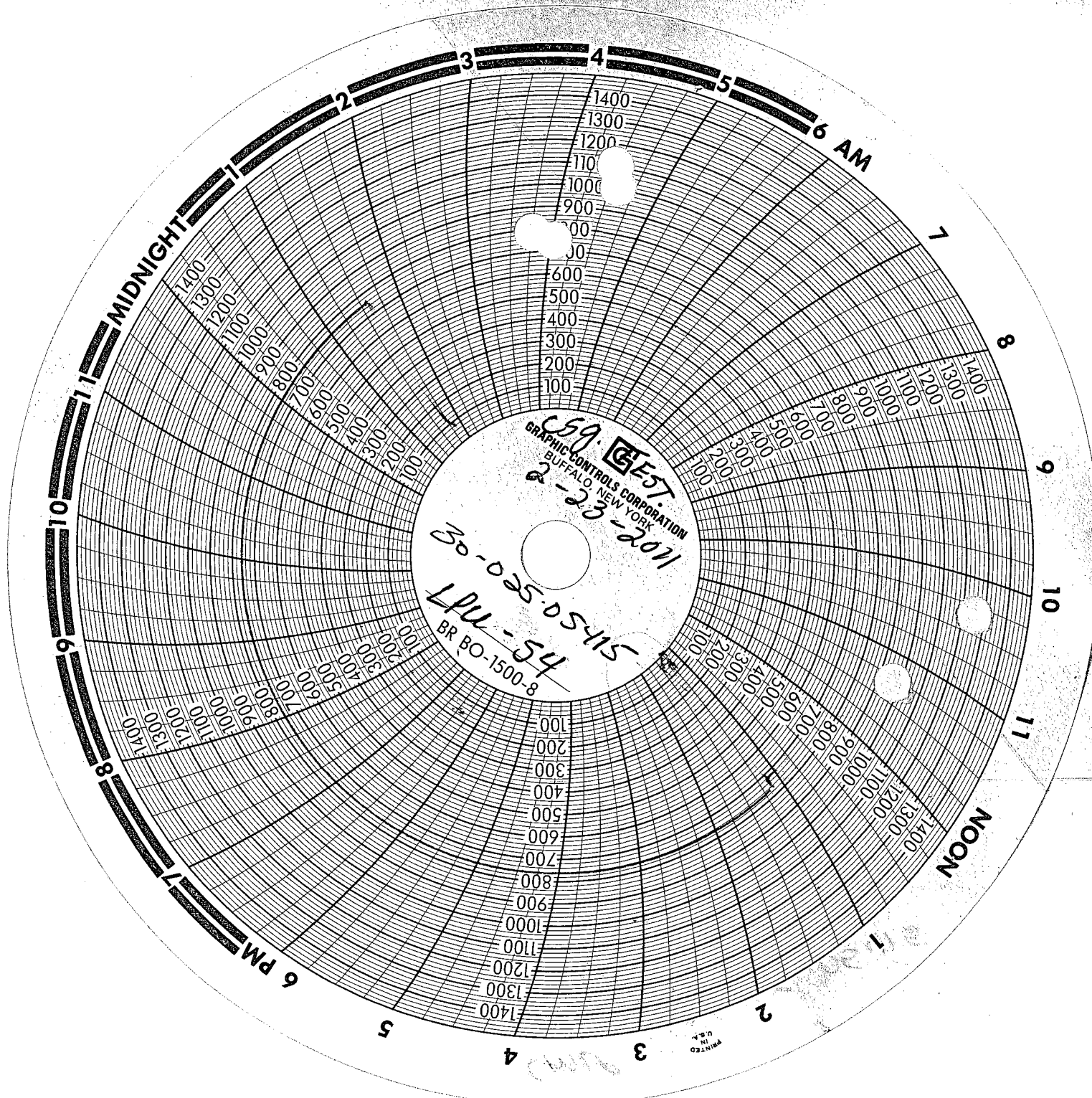
Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 03-29-11

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  
**For State Use Only**

APPROVED BY: [Signature] TITLE STAFF MGR DATE 3-31-2011  
 Conditions of Approval (if any):



CSG. [Logo] GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

2-23-2011  
80-025-05415  
LPU-54  
BR 80-1500-8

MIDNIGHT

6 AM

NOON

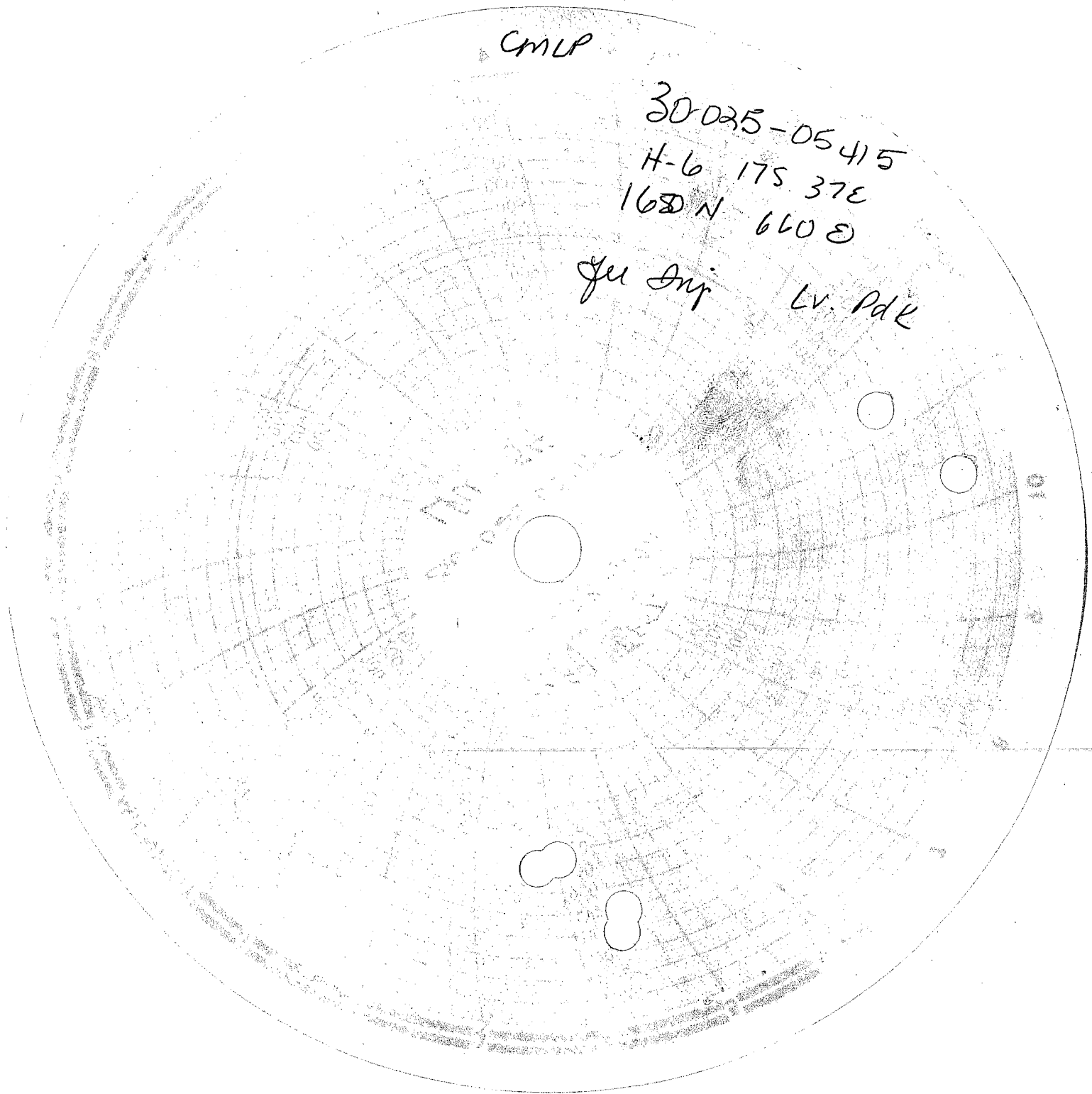
6 PM

PRINTED  
U.S.A.

CMLP

30-025-05415  
H-6 175 37E  
168 N 660 E

Yu Inj Lv. PdE





# Tubing Summary

Well Name <b>LOVINGTON PADDOCK UNIT 054</b>		Lease <b>Lovington Paddock Unit</b>		Field Name <b>Lovington</b>		Business Unit <b>Mid-Continent/Alaska</b>	
Ground Elevation (ft) <b>3,811.00</b>		Original RKB Elevation (ft) <b>3,829.00</b>		Current RKB Elevation (ft)		Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft)		Current KB to Mud Line (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)	

Prod Tree Loc: - Original Hole, 2/23/2011 5:34:04 PM			
RKB (MD)	RKB (TVD)	Incl	Schematic - Actual
0			
18			
3,185			
3,537			
3,062			
3,067			
3,075			
3,135			
3,370			

Tubing Strings									
Tubing Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)			
		No							
Run Date		Run Job		Pull Date		Pull Job			
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	
Rods									
Rod Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)			
		No							
Run Date		Run Job		Pull Date		Pull Job			
Jts	Item Description	OD (in)	Len (ft)	Top (ftKB)					