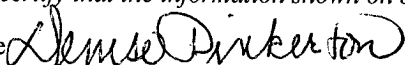


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
RECEIVED JAN 18 2011 HOBBSDO		1. WELL API NO. 30-025-39807								
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT 6. Well Number: 443								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat DRINKARD				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	31	21-S	37-E		1650	SOUTH	890	EAST	LEA
BH:										
13. Date Spudded 09-16-10	14. Date T.D. Reached 10-01-10		15. Date Rig Released 10-04-10		16. Date Completed (Ready to Produce) 10-13-10			17. Elevations (DF and RKB, RT, GR, etc.) 3468' GL		
18. Total Measured Depth of Well 6750'			19. Plug Back Measured Depth 6685'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run PLATFORM EXPRESS		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6582-6628' DRINKARD										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625"		36#		1208'		12.25		490 SX		46 BBLS TO SURF
7"		23#		6724'		8.75		2350 SX		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8"	6659'			
6628-26, 6624-20, 6618-15, 6612-08, 6605-6600, 6597-90, 6586-82						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6582-6628'		FRAC W/927 BLS SLURRY &		
								41,628 LBS 20/40 PROPANT		
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
10-29-10		PUMPING				PROD				
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
12-23-10	24 HRS		Test Period	2	3	60	1500			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)										30. Test Witnessed By
SOLD										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		DENISE PINKERTON		Title		REGULATORY SPECIALIST		Date 01-12-2011
E-mail Address		leakejd@chevron.com								
 MAR 31 2011										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1182	T. Canyon	T. Penn A"
T. Salt	1312	T. Strawn	T. Penn. "B"
B. Salt	2466	T. Atoka	T. Penn. "C"
T. Yates	2750	T. Miss	T. Penn. "D"
T. 7 Rivers	2921	T. Devonian	T. Leadville
T. Queen	3459	T. Silurian	T. Madison
T. Grayburg	3741	T. Montoya	T. Elbert
T. San Andres	4021	T. Simpson	T. McCracken
T. Glorieta	5116	T. McKee	T. Ignacio Otzte
T. Paddock		T. Ellenburger	T. Granite
T. Blinebry	5456	T. Gr. Wash	
T. Tubb	6138	T. Delaware Sand	
T. Drinkard	6439	T. Bone Springs	
T. Abo	6731	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	
		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
SUR	1181						
1182	1311		ANHYDRITE/SALT				
1312	2465		SALT				
2466	2749		ANHYDRITE/DOLOMITE				
2750	2920		ANHYDRITE/DOLOMITE				
2921	3458		ANHYDRITE/DOLOMITE/SAND				
3459	3740		DOLOMITE/SAND				
3741	4020		DOLOMITE				
4021	5115		DOLOMITE				
5116	5455		DOLOMITE				
5456	6137		DOLOMITE/SAND				
6138	6438		DOLOMITE				
6439	6730		DOLOMITE				
6731	TD		DOLOMITE/LIMESTONE				

Signature