Two Copies	iate Distric			State of New Mexico Energy, Minerals and Natural Resources					Form C-					
District I 1625 N. French Dr., Hobbs, NM-882400 District II				End F	ergy, I	vunerals an	a Na	uurai Ke	esources	1. WELL	July 17, 2 1. WELL API NO.			
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division				30-025-39	30-025-39278					
District III						Oil Conservation Division					2. Type of Lease			
District IV 1220 S. St. Francis Dr., Santa Fe; NM 87505						1220 South St. Francis Dr. Santa Fe, NM 87505				3. State Oil &			FED/IND	IAN
						ETION RE			21.00	3. Blate Off 8	c Gas Ecase	. 140.		(A) 4 (A) 4 (A)
4. Reason for fil		LETION	UKF	KEUU	JIVIPL	ETIONRE	POr	XI AINL	LOG	5. Lease Nam	e or Unit A	greeme	nt Name	
	ON REP	ORT (Fill i	n boxes #	#1 throu	ıgh #31	for State and Fe	e well	s only)		West Blinet 6. Well Numb	ory Drinka	rd Uni	it (WBDU)	
C-144 CLOS #33; attach this a	nd the pla									117				
7. Type of Comp		J WORKO	VER 🗆	DEEPI	ENING	□PLUGBAC!	κП	DIFFERE	NT RESERVO	IR OTHER_				
8. Name of Opera	ator Ana	che Corn	oration							9. OGRID 87	3			
10. Address of O	nerator		oration							11. Pool name			·	
10. Address of O	IV	lidiand, 12	(7970	5		<u> </u>				Eunice; Bli-	-Tu-Dr, N	orth (2		
12.Location	Unit Ltr	Sectio		Towns		Range	Lot	· · ·	Feet from the		Feet from	the E	E/W Line	County
Surface:	В	1	17	2	18	37E			1115	N	2310		<u>E</u>	Le
BH:	1177	1 7 7 7		1 12 2	5.7 FT	D.1.	<u></u>	+ 7.7	D	100		1.1-	<u>-</u> -	
13. Date Spudded 01/02/2011		ate T.D. Rca 3/2011	ached		Date Rig '09/201	Released		16. 01.	Date Complet /27/2011	ed (Ready to Prod	ruce)	17. E RT, 0	Elevations (DF GR, etc.) 348	and RKI 30' GL
18. Total Measur 7000'	ed Depth	of Well	*. * * * * * * * *	19. I		k Measured De	pth	20. Ye		nal Survey Made?		Туре Е	Electric and Ot	her Logs
22. Producing Int Tubb 6247'-63	erval(s), e 846'; Dri	of this comp nkard 662	letion - T 24'-6773	op, Bo	ttom, Na	ime		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			 	*		
23.					CAS	ING REC	OR			ngs set in w				
CASING SI	ZE		HT LB./F	Т.	<u> </u>	DEPTH SET			LE SIZE	CEMENTIN			AMOUNT	PULLEI
8-5/8"			24#					12-1/4"			670 sx Class C			
5-1/2"		 	17#		ļ. ·	7000'		· · · · · · · · ·	7-7/8"	985 sx (Jiass C	-		
		·				 			 			+		
1											,, 	1		
24.					LIN	ER RECORD					UBING R			
	TOP		BOT	TOM		SACKS CEM	ENT	SCREEN	1 2	SIZE	DEPTH		PACKI	ER SET
SIZE								 		2-7/8"	- 6	857'		
SIZE			1.	abor)		L	.,	27. AC	ID, SHOT. F	RACTURE, CF	MENT. S	OUEF	ZE, ETC	
	record (ii	nterval, size	and nun	IUCI J	1000				DEPTH INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
26. Perforation	-				ina		ples) Producing				2000 gal acid; 36,897 gal SS-25; 114,788# 20/40 sand; 5964 gal lin			
26. Perforation Tubb 6247'-6	346' (2	SPF, 64 h	ioles) P	roduc				Tub	b 6247'-6346'					5964 gal li
26. Perforation Tubb 6247'-6	346' (2	SPF, 64 h	ioles) P	roduc				-		2000 gal acid; 30	5,897 gal SS-	25; 114,7		
26. Perforation Tubb 6247'-6 Drinkard 662	346' (2	SPF, 64 h	ioles) P	roduc			PD4	Drink	b 6247'-6346' ard 6624'-6773'	2000 gal acid; 30	5,897 gal SS-	25; 114,7	'88# 20/40 sand;	
26. Perforation Tubb 6247'-6	346' (2 4'-6773'	SPF, 64 h	ioles) P 34 holes	roduc s) Prod	ducing			Drink:	b 6247'-6346' ard 6624'-6773'	2000 gal acid; 30	5,897 gal SS- 7,300 gal SS-	25; 114,7 35; 121,4	88# 20/40 sand; 58# 20/40 sand;	
26. Perforation Tubb 6247'-6 Drinkard 662 28.	346' (2 4'-6773'	SPF, 64 h (3 SPF, 8	ioles) P 34 holes	roduc s) Prod	ducing	owing, gas lift, p		Drink:	b 6247'-6346' ard 6624'-6773'	2000 gal acid; 3i 3853 gal acid; 4 Well Status	6,897 gal SS- 7,300 gal SS- (Prod. or S	25; 114,7 35; 121,4	88# 20/40 sand; 58# 20/40 sand;	
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Produc	346' (2 4'-6773' tion	SPF, 64 h (3 SPF, 8	Producti	roduc s) Prod	ducing hod <i>(Fla</i>			Drink:	b 6247'-6346' ard 6624'-6773' FION d type pump)	2000 gal acid; 30 3853 gal acid; 4	5,897 gal SS- 7,300 gal SS- (<i>Prod. or S</i> ucing	25; 114,7 35; 121,4 hut-in)	88# 20/40 sand; 58# 20/40 sand;	5334 gal li
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Product 01/27/20	346' (2 4'-6773' tion 011	SPF, 64 h (3 SPF, 8	Producti	roduc s) Prod on Met imping	ducing hod <i>(Fla</i>	owing, gas lift, p		Drink: ODUC' ng - Size an	b 6247'-6346' ard 6624'-6773' FION d type pump)	2000 gal acid; 3t 3853 gal acid; 4' Well Status Produ	6,897 gal SS- 7,300 gal SS- (Prod. or S	25; 114,7 35; 121,4 hut-in)	88# 20/40 sand; 58# 20/40 sand;	5334 gal lii
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Produc 01/27/20 Date of Test	346' (2 4'-6773' tion 011 Hours	SPF, 64 h (3 SPF, 8	Producti 640 Pu Cho	roduc s) Prod on Met imping	hod (Fla	owing, gas lift, p		Drink: ODUC og - Size an Oil - Bbl 24	b 6247'-6346' ard 6624'-6773' FION d type pump)	2000 gal acid; 30 3853 gal acid; 4 Well Status Produ Bas - MCF	6,897 gal SS- 7,300 gal SS- (Prod. or S ucing Water - 251	25; 114,7 35; 121,4 Shut-in) Bbl.	Gas - C 11, 0	5334 gal lir
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Produc 01/27/20 Date of Test 03/14/2011 Flow Tubing	346' (2 4'-6773' tion 011 Hours 2 Casin	SPF, 64 h (3 SPF, 8	Producti 640 Pu Cho	on Met imping ke Size	hod (Fla	owing, gas lift, p Prod'n For Test Period		Drink: ODUC og - Size an Oil - Bbl 24	b 6247'-6346' ard 6624'-6773' FION d type pump)	2000 gal acid; 30 3853 gal acid; 40 Well Status Products - MCF	6,897 gal SS- 7,300 gal SS- (Prod. or S ucing Water - 251	25; 114,7 35; 121,4 Thut-in) Bbl. Gravity 38	Gas - C 11, 0 y - API - (Con	5334 gal lii Dil Ratio
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Produc 01/27/20 Date of Test 03/14/201' Flow Tubing Press. 29. Disposition o	346' (2 4'-6773' tion 011 Hours 1 2 Casin	SPF, 64 h (3 SPF, 8	Producti 640 Pu Cho	on Met imping ke Size	hod (Fla) Unit	owing, gas lift, p Prod'n For Test Period		Drink: ODUC og - Size an Oil - Bbl 24	b 6247'-6346' ard 6624'-6773' FION d type pump)	2000 gal acid; 30 3853 gal acid; 40 Well Status Products - MCF	(Prod. or Sucing Water - 251 Oil	25; 114,7 35; 121,4 Thut-in) Bbl. Gravity 38	Gas - C 11, 0 y - API - (Con	5334 gal lii Dil Ratio
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Produc 01/27/20 Date of Test 03/14/201' Flow Tubing Press.	346' (2 4'-6773' tion 011 Hours 1 2 Casin	SPF, 64 h (3 SPF, 8 Tested 4 g Pressure	Producti 640 Pu Cho Calc Hou	roduces) Products) Products Pr	hod (Flo	Prod'n For Test Period Oil - Bbl.	umpin	ODUC'ng - Size an Oil - Bbl 24 Gas	b 6247-6346' ard 6624-6773' FION d type pump) 2 - MCF	2000 gal acid; 30 3853 gal acid; 40 Well Status Products - MCF	(Prod. or Sucing Water - 251 30. Test W	25; 114,7 35; 121,4 Thut-in) Bbl. Gravity 38	Gas - C 11, 0 y - API - (Con	5334 gal lii Dil Ratio
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Produc 01/27/20 Date of Test 03/14/201' Flow Tubing Press. 29. Disposition o 31. List Attachme	346' (2 4'-6773' 011 Hours 1 2 Casin f Gas (Soi	SPF, 64 h (3 SPF, 8 Tested 4 g Pressure d, used for j	Producti 640 Pu Cho Calc Hou	on Met imping ke Size culated ar Rate	hod (Flate) Unit	Prod'n For Test Period Oil - Bbl.	subn	ODUC og - Size an Oil - Bbl 24 Gas mitted 1/1	b 6247-6346' ard 6624-6773' FION d type pump) 2 - MCF	2000 gal acid; 30 3853 gal acid; 40 Well Status Products - MCF	(Prod. or Sucing Water - 251 30. Test W	25; 114,7 35; 121,4 Thut-in) Bbl. Gravity 38	Gas - C 11, 0 y - API - (Con	5334 gal lii Dil Ratio
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Produc 01/27/20 Date of Test 03/14/201' Flow Tubing Press. 29. Disposition o 31. List Attachmol	tion 11 Hours Casin FGas (Sol	SPF, 64 h (3 SPF, 8 Tested 4 g Pressure d, used for j nation Repaired at the w	Producti 640 Pu Cho Calc Hou fuel, vent	on Met imping ke Size culated in Rate ed, etc.,	hod (Flo	Prod'n For Test Period Oil - Bbl. C-104 (Logs e location of the	subn	ODUC'ng - Size an Oil - Bbl 24 Gas nitted 1/1 orary pit.	b 6247-6346' ard 6624-6773' FION d type pump) 2 - MCF	2000 gal acid; 30 3853 gal acid; 40 Well Status Products - MCF	(Prod. or Sucing Water - 251 30. Test W	25; 114,7 35; 121,4 Thut-in) Bbl. Gravity 38	Gas - C 11, 0 y - API - (Con	5334 gal lii Dil Ratio
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Produc 01/27/20 Date of Test 03/14/201' Flow Tubing Press. 29. Disposition o 31. List Attachme	tion 11 Hours Casin FGas (Sol	SPF, 64 h (3 SPF, 8 Tested 4 g Pressure d, used for j nation Repaired at the w	Producti 640 Pu Cho Calc Hou fuel, vent	on Met imping ke Size culated in Rate ed, etc.,	hod (Flo	Prod'n For Test Period Oil - Bbl. C-104 (Logs e location of the on-	subn	ODUC'ng - Size an Oil - Bbl 24 Gas nitted 1/1 orary pit.	b 6247-6346' ard 6624-6773' FION d type pump) 2 - MCF	2000 gal acid; 30 3853 gal acid; 40 Well Status Products Gas - MCF 64 Water - Bbl.	(Prod. or Sucing Water - 251 30. Test W	25; 114,7 35; 121,4 Thut-in) Bbl. Gravity 38	Gas - C 11, 0 y - API - (Con . 2 d By	5334 gal lin
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Produc 01/27/20 Date of Test 03/14/201' Flow Tubing Press. 29. Disposition o 31. List Attachmol	tion 11 Hours Casin FGas (Sol	SPF, 64 h (3 SPF, 8 Tested 4 g Pressure d, used for j nation Replaced at the w used at the	Producti 640 Pu Cho Calc Hou fuel, vent port, C- vell, attac	on Met amping ke Size culated ar Rate ed, etc., that plat ort the contract the cont	hod (Flo	Prod'n For Test Period Oil - Bbl. C-104 (Logs e location of the attitude a sides of this	subn	ODUC' og - Size an Oil - Bbl 24 Gas nitted 1/1 orary pit.	b 6247-6346' eard 6624-6773' FION d type pump) - MCF	2000 gal acid; 30 3853 gal acid; 40 Well Status Products - MCF	(Prod. or Sucing Water - 251 Oil 30. Test W	25; 114,7 36; 121,4 Thut-in) Bbl. Gravity 38 Titnessee Corp	Gas - C 11, 0 y - API - (Corn . 2 d By	5334 gal lir Dil Ratio 00 r.)
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Product 01/27/20 Date of Test 03/14/201' Flow Tubing Press. 29. Disposition of 31. List Attachmed 32. If a temporary 33. If an on-site is	tion Old Hours Casin FGas (Sol	SPF, 64 h (3 SPF, 8 Tested 4 g Pressure d, used for j nation Repaired at the w used at the	Producti 640 Pu Cho Calc Hou fuel, vent port, C- vell, attac	on Met amping ke Size culated ar Rate ed, etc., that plat ort the contract the cont	hod (Flo	Prod'n For Test Period Oil - Bbl. C-104 (Logs e location of the attitude in sides of this Printed Rogs	subnitempor	ODUC or Size an Oil - Bbl 24 Gas nitted 1/1 orary pit. rial:	b 6247-6346' and 6624-6773' FION d type pump) - MCF 3/2011)	2000 gal acid; 30 3853 gal acid; 40 Well Status Productions - MCF 64 Water - Bbl. Longitude te to the best of	(Prod. or Sucing Water - 251 Oil 30. Test W Apache	25; 114,7 36; 121,4 Thut-in) Bbl. Gravity 38 Titnessee Corp	Gas - C 11, 0 y - API - (Con . 2 d By	5334 gal lir Dil Ratio 0 0 r.)
26. Perforation Tubb 6247'-6 Drinkard 662 28. Date First Produc 01/27/20 Date of Test 03/14/201' Flow Tubing Press. 29. Disposition o 31. List Attachmol	tion O11 Hours Casin FGas (Sol	SPF, 64 h (3 SPF, 8 Tested 4 g Pressure d, used for j nation Repaired at the way used at the way are the information formation	Producti 640 Pu Cho Calc Hou fuel, vent port, C- vell, attac well, rep	on Met amping ke Size culated ar Rate ed, etc., 102, Con a plat ort the common	Sold C-103, with the exact local part of the part of t	Prod'n For Test Period Oil - Bbl. C-104 (Logs e location of the on-cation of the on-cation of the oration of	subnitempor	ODUC or Size an Oil - Bbl 24 Gas nitted 1/1 orary pit. rial:	b 6247-6346' and 6624-6773' FION d type pump) - MCF 3/2011)	2000 gal acid; 3: 3853 gal acid; 4: We'll Status Produ Gas - MCF 64 Water - Bbl.	(Prod. or Sucing Water - 251 Oil 30. Test W Apache	25; 114,7 36; 121,4 Thut-in) Bbl. Gravity 38 Titnessee Corp	Gas - C 11, 0 y - API - (Con . 2 d By	5334 gal lin Dil Ratio 00 r.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2627'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 2875'	rs 2875' T. Devonian T. C		T. Leadville			
T. Queen 3409'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 3680'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 3993'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 5158'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 5250'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 5580'	T. Gr. Wash	T. Dakota				
T.Tubb 6084'	T. Delaware Sand	T. Morrison				
T. Drinkard 6518'	T. Bone Springs	T.Todilto				
T. Abo 6782'	T. Rustler 1247'	T. Entrada				
T. Wolfcamp	T. Tansill 2454'	T. Wingate				
T. Penn	T. Penrose 3523'	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				
			OIL OR GAS SANDS OR ZONES			
No. 1, from	to	No. 3, from	to			
No. 2, fromtoto			to			
•		NT WATER SANDS				
Include data on rate of water	er inflow and elevation to which	water rose in hole.				
No. 1 from	to	feet	,			

No. 1, from......to......feet...... No. 2, from to feet. No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
٠							
							,
					:		
	-						
			·		:		