

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		<div style="position: relative; width: 100%;"> <div style="position: absolute; top: -20px; left: 0; right: 0; text-align: center;"> <div style="position: absolute; left: 0; top: 0;">RECEIVED</div> <div style="position: absolute; right: 0; top: 0;">MAR 28 2011</div> </div> <div style="position: absolute; bottom: -20px; left: 0; right: 0; text-align: center;"> <div style="position: absolute; left: 0; top: 0;">FILED</div> <div style="position: absolute; right: 0; top: 0;">MAR 28 2011</div> </div> </div>				1. WELL API NO. 30-025-39278										
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU)										
						6. Well Number:  117										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Apache Corporation						9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	B	17	21S	37E		1115	N	2310	E	Lea						
BH:																
13. Date Spudded 01/02/2011	14. Date T.D. Reached 01/08/2011	15. Date Rig Released 01/09/2011			16. Date Completed (Ready to Produce) 01/27/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3480' GL									
18. Total Measured Depth of Well 7000'		19. Plug Back Measured Depth 6950'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL/CPhDen/BHP/CSSGR/SGR									
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6247'-6346'; Drinkard 6624'-6773'																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24#		1298'		12-1/4"		670 sx Class C								
5-1/2"		17#		7000'		7-7/8"		985 sx Class C								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET								
						2-7/8"	6857'									
26. Perforation record (interval, size, and number) Tubb 6247'-6346' (2 SPF, 64 holes) Producing Drinkard 6624'-6773' (3 SPF, 84 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Tubb 6247'-6346'</td> <td>2000 gal acid; 36,897 gal SS-25; 114,788# 20/40 sand; 5964 gal linear gel</td> </tr> <tr> <td>Drinkard 6624'-6773'</td> <td>3853 gal acid; 47,300 gal SS-35; 121,458# 20/40 sand; 5334 gal linear gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Tubb 6247'-6346'	2000 gal acid; 36,897 gal SS-25; 114,788# 20/40 sand; 5964 gal linear gel	Drinkard 6624'-6773'	3853 gal acid; 47,300 gal SS-35; 121,458# 20/40 sand; 5334 gal linear gel
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<b>28. PRODUCTION</b>																
Date First Production 01/27/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing										
Date of Test 03/14/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 24	Gas - MCF 264	Water - Bbl. 251	Gas - Oil Ratio 11,000									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.										
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 1/13/2011)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland			Title Sr. Engr Tech			Date 03/25/2011								
E-mail Address Reesa.Holland@apachecorp.com																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2627'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2875'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3409'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3680'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3993'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5158'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5250'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5580'	T. Gr. Wash	T. Dakota	
T. Tubb 6084'	T. Delaware Sand	T. Morrison	
T. Drinkard 6518'	T. Bone Springs	T. Todilto	
T. Abo 6782'	T. Rustler 1247'	T. Entrada	
T. Wolfcamp	T. Tansill 2454'	T. Wingate	
T. Penn	T. Penrose 3523'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology