

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10805
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STEELER
8. Well Number 1
9. OGRID Number 141402
10. Pool name or Wildcat LANGLIE MATTIX;7R-Q-GB

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well Gas Well Other ☐

2. Name of Operator

FULFER OIL & CATTLE LLC

3. Address of Operator

P.O. BOX 1224, JAL, NM 88252

4. Well Location

Unit Letter **L** : **1980** feet from the **SOUTH** line and **660** feet from the **WEST** line

Section **20** Township **23S** Range **37E** NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ ISOLATE JALMAT PERFS AND PRODUCE FROM LANGLIE MATTIX

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

December 2, 2010

Isolate Jalmat perforations, 3000-3097', and produce from Queen perforations, at 3500-3665'. The following procedure was discussed by Gregg Fulfer and Paul Kautz.

Pull retrievable bridge plug. Isolate Jalmat perforations by setting a 7", 20#, AD-1 bottom packer below 3097'; set 7", 20# C-1 top pkr. above 3000'. Test pkr. Set tubing and seating nipple at 3600'. Run rods and pump. Return well to production - produce from existing Queen perforations 3500-3665'.

Test: 24-hr. test: 12/10/10 1 BO, 0 MCF, 5 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debbie McKelvey TITLE AGENT DATE 4/7/11

Type or print name Debbie McKelvey E-mail address: _____ Telephone No. 505-392-3575

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 26 2011