

HOBBS OCD

APR 26 2011

Form C-105  
July 17, 2008

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	1. WELL AP NO. 30-025-39924 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. V-5232
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19:15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Goose State Com 6. Well Number: 1
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7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator Mack Energy Corporation	9. OGRID 013837
10. Address of Operator P.O. Box 960 Artesia, NM 88210	11. Pool name or Wildcat Tulk, Abo (97850)

12. Location	Unit Ltr.	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	7	15S	32E	1	355	North	330	West	Lea
BH:	A	7	15S	32E		330	North	470	East	Lea

13. Date Spudded 11/10/2010	14. Date T.D. Reached 1/2/2011	15. Date Rig Released 1/10/2011	16. Date Completed (Ready to Produce) 3/16/2011	17. Elevations (DF and RKB, RT, GR, etc.) 4362' GR
18. Total Measured Depth of Well 13,354'	19. Plug Back Measured Depth 13,040'	20. Was Directional Survey Made? Yes	Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,285-12,972', Tulk Wolfcamp				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8, J-55	36#	1429	14 3/4	1000sx	None
7, P-110	26#	8807	8 3/4	1275sx	None
4 1/2, P-110	11.60#	13040	6 1/8		

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" L-80 Tubing	8144'	

26. Perforation record (interval, size, and number) 9286-12,605', .41, 30 12972' Strata Port	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9285-12,972' AMOUNT AND KIND MATERIAL USED See C-103 for details
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PRODUCTION

28. Date First Production 3/18/2011	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod or Shut-in) Producing					
Date of Test 3/22/11	Hours Tested 24hours	Choke Size	Prod'n For Test Period	Oil - Bbl 104	Gas - MCF 82	Water - Bbl. 1195	Gas - Oil Ratio 788
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 104	Gas - MCF 82	Water - Bbl. 1195	Oil Gravity - API - (Corr.) 40.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold	30. Test Witnessed By Robert C. Chase
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31. List Attachments  
Logs, Directional and Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production clerk Date \_\_\_\_\_  
E-mail Address jerry@mec.com

*[Handwritten Signature]*

APR 27 2011

