

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION
MAR 28 4 20 PM '10
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26787 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U. S. A. ✓		6. State Oil & Gas Lease No. B-1030-1
3. Address of Operator 15 Smith Road Midland, Texas 79705		7. Lease Name or Unit Agreement Name Central Vacuum Unit ✓
4. Well Location Unit Letter <u>A</u> : <u>1310</u> feet from the <u>North</u> line and <u>50</u> feet from the <u>East</u> line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM County <u>Lea</u> ✓		8. Well Number <u>143</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3967' GR		9. OGRID Number <u>4323</u> ✓
		10. Pool name or Wildcat Vacuum Grayburg San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed the annual bradenhead test on 11/2/10. Chevron plans to investigate the cause of the failure and restore the mechanical integrity of the well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 3/27/2011

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351

For State Use Only

APPROVED BY: [Signature] TITLE STATE NAT DATE 4-28-2011
Conditions of Approval (if any):

CVU #143 Wellbore Diagram

Created: 08/07/07 By: HLH
 Updated: 8/26/2009 By: N Cayce
 Lease: Central Vacuum Unit
 Field: Central Vacuum Unit
 Surf. Loc.: 1310' FNL & 50' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Water Injection Well

Well #: 143 St. Lse:
 API: 30-025-26787
 Unit Ltr.: A Section: 6
 TSHR/Rng: S-18 E-35
 Unit Ltr.: Section:
 TSHR/Rng:
 Directions: Buckeye, NM
 CHEVNO: FJ5632

Surface Casing

Size: 13 3/8"
 Wt., Grd.: 48#
 Depth: 365
 Sxs Cmt: 450
 Circulate: Yes
 TOC: Surface
 Hole Size: 17.5

Intermediate Casing

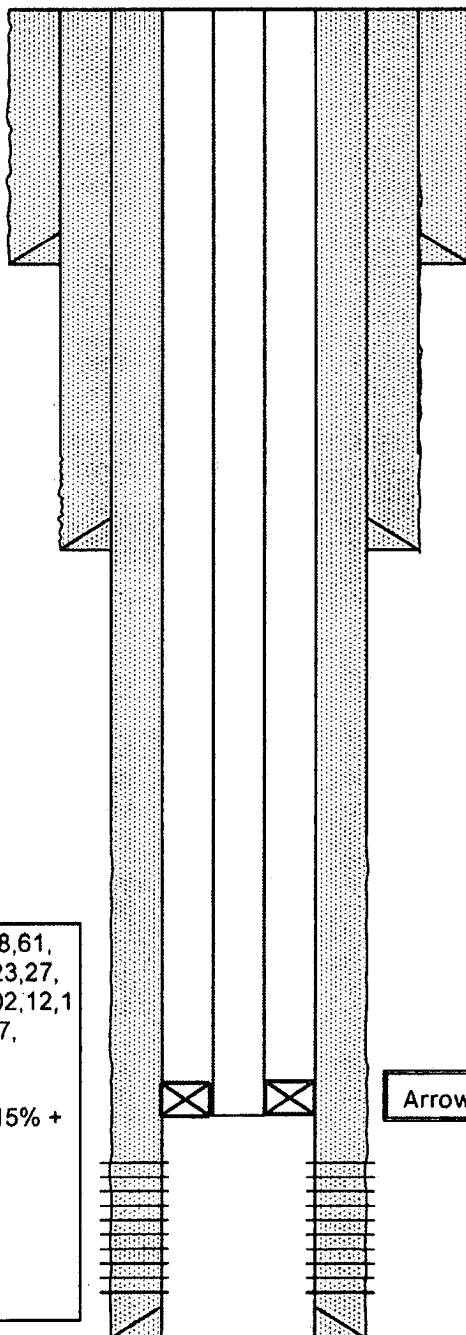
Size: 9 5/8"
 Wt., Grd.: 43.5#
 Depth: 1510'
 Sxs Cmt: 1,000
 Circulate: Yes; 100 sx
 TOC: surface
 Hole Size: 13 3/8"

Production Casing

Size: 4 1/2"
 Wt., Grd.: 10.5#
 Depth: 4800
 Sxs Cmt: 2,725
 Circulate: Yes, 200 sx
 TOC: surface
 Hole Size: 6 1/8"

4354,94,4402,07,27,30,36,39,41,48,61,
 66,80,83,86,95,4500,04,09,12,19,23,27,
 30,56,58,63,66,69,76,90,96,4600,02,12,1
 6,19,26,34,40,45,50,55,73,76,79,97,
 4700,03

Ac 2 stage w/ total of 15.6 M gals 15% +
 BS



KB:
 DF:
 GL: 3,967
 Ini. Spud: 10/08/80
 Ini. Comp.: 11/05/80

History

11/80 Completion: Set pkr @ 4538'. Acid
 perfs 4556-4703' w/7500 gals 15% NEFE aci
 & 49 ball sealers. Reset RBP @ 4538' & pkr
 @ 4304'. Acid perfs 4354-4530' w/8100 gals
 15% NEFE & 53 ball sealers. Ran 2-3/8"
 duoline tbg w/pkr @ 4276'.
 5/95- press increase 2320#
 6/00- tbg leak, replaced tbg, returned to
 injection
 5/09 Bad tag. Tbg. pressure 1760

Arrow J-Lock Packer @ 4276

San Andres Perfs:
 4354' - 4703'

PBTD: 4722'
 TD: 4,800